Financial statements for the year ended 31 December 2023 and Independent Auditor's Report



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Independent Auditor's Report

To the Shareholders of TPI Polene Power Public Company Limited

Opinion

I have audited the consolidated and separate financial statements of TPI Polene Power Public Company Limited and its subsidiaries (the "Group") and of TPI Polene Power Public Company Limited (the "Company"), respectively, which comprise the consolidated and separate statements of financial position as at 31 December 2023, the consolidated and separate statements of comprehensive income, changes in equity and cash flows for the year then ended, and notes, comprising a summary of significant accounting policies and other explanatory information.

In my opinion, the accompanying consolidated and separate financial statements present fairly, in all material respects, the financial position of the Group and the Company, respectively, as at 31 December 2023 and their financial performance and cash flows for the year then ended in accordance with Thai Financial Reporting Standards (TFRSs).

Basis for Opinion

I conducted my audit in accordance with Thai Standards on Auditing (TSAs). My responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements section of my report. I am independent of the Group and the Company in accordance with the Code of Ethics for Professional Accountants including Independence Standards issued by the Federation of Accounting Professions (Code of Ethics for Professional Accountants) that is relevant to my audit of the consolidated and separate financial statements, and I have fulfilled my other ethical responsibilities in accordance with the Code of Ethics for Professional Accountants. I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

Key Audit Matters

Key audit matters are those matters that, in my professional judgment, were of most significance in my audit of the consolidated and separate financial statements of the current period. These matters were addressed in the context of my audit of the consolidated and separate financial statements as a whole, and in forming my opinion thereon, and I do not provide a separate opinion on these matters.

Based on my consideration and professional judgement, I have determined that there are no key audit matters to communicate in my report.



Other Information

Management is responsible for the other information. The other information comprises the information included in the annual report, but does not include the consolidated and separate financial statements and my auditor's report thereon. The annual report is expected to be made available to me after the date of this auditor's report.

My opinion on the consolidated and separate financial statements does not cover the other information and I will not express any form of assurance conclusion thereon.

In connection with my audit of the consolidated and separate financial statements, my responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated and separate financial statements or my knowledge obtained in the audit, or otherwise appears to be materially misstated.

When I read the annual report, if I conclude that there is a material misstatement therein, I am required to communicate the matter to those charged with governance and request that the correction be made.

Responsibilities of Management and Those Charged with Governance for the Consolidated and Separate Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated and separate financial statements in accordance with TFRSs, and for such internal control as management determines is necessary to enable the preparation of consolidated and separate financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated and separate financial statements, management is responsible for assessing the Group's and the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group and the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's and the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements

My objectives are to obtain reasonable assurance about whether the consolidated and separate financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with TSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated and separate financial statements.



As part of an audit in accordance with TSAs, I exercise professional judgment and maintain professional skepticism throughout the audit. I also:

- Identify and assess the risks of material misstatement of the consolidated and separate financial statements,
 whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain
 audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting
 a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may
 involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's and the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's and the Company's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my auditor's report to the related disclosures in the consolidated and separate financial statements or, if such disclosures are inadequate, to modify my opinion. My conclusions are based on the audit evidence obtained up to the date of my auditor's report. However, future events or conditions may cause the Group and the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated and separate financial statements, including the disclosures, and whether the consolidated and separate financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business
 activities within the Group to express an opinion on the consolidated financial statements. I am responsible
 for the direction, supervision and performance of the group audit. I remain solely responsible for my audit
 opinion.

I communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identify during my audit.

I also provide those charged with governance with a statement that I have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on my independence, and where applicable, actions taken to eliminate threats or safeguards applied.



From the matters communicated with those charged with governance, I determine those matters that were of most significance in the audit of the consolidated and separate financial statements of the current period and are therefore the key audit matters. I describe these matters in my auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, I determine that a matter should not be communicated in my report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

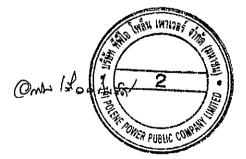
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(Thanyalux Keadkeaw) Certified Public Accountant Registration No. 8179

KPMG Phoomchai Audit Ltd. Bangkok 19 February 2024

TPI Polene Power Public Company Limited and its Subsidiaries Statement of financial position

		Consol	lidated	Sepa	rate
		financial s	tatements	financial s	tatements
		31 December	31 December	31 December	31 December
Assets	Note	2023	2022	2023	2022
			(in thouse	ınd Baht)	
Current assets					
Cash and cash equivalents	5	2,433,813	2,002,864	2,297,746	1,860,263
Other current financial assets	8, 28	1,985,491	1,133,812	1,985,491	953,799
Trade accounts receivable	4, 6	1,726,988	1,574,312	1,726,988	1,574,312
Other receivables		254,923	230,159	254,923	228,601
Short-term loan to related party	4	-	-	-	-
Receivables and advances to related parties	4	77,278	91,655	77,278	91,655
Inventories	7	1,823,979	1,930,758	1,823,979	1,930,758
Other current assets		179,822	37,954	179,590	37,729
Total current assets		8,482,294	7,001,514	8,345,995	6,677,117
Non-current assets					
Other non-current financial assets	28	487,022	486,173	487,022	486,173
Investments in subsidiaries	9	-	-	421,996	330,398
Investment in joint venture	9	253,158	249,894	253,158	249,894
Property, plant and equipment	10	48,025,209	41,652,496	48,023,263	41,648,122
Right-of-use assets	11	1,686,810	518,324	1,686,810	518,324
Advances for machine and equipment		683,475	529,616	683,475	529,616
Deferred tax assets	25	76,170	82,244	76,170	82,244
Other non-current assets		73,037	59,112	73,037	59,112
Total non-current assets		51,284,881	43,577,859	51,704,931	43,903,883
Total assets		59,767,175	50,579,373	60,050,926	50,581,000



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TPI Polene Power Public Company Limited and its Subsidiaries Statement of financial position

		Conso	lidated	Sep	arate
		🥫 🚄 financial :	statements	financial :	statements
		31 December	31 December	31 December	31 December
Liabilities and equity	Note	2023	2022	2023	2022
			(in thouse	and Baht)	
Current liabilities					
Trade accounts payable	4, 13, 28	335,810	743,174	335,810	743,174
Other payables	14	2,040,429	998,422	2,040,110	998,275
Payables and advances from related parties	4	147,481	178,196	147,481	178,196
Current portion of lease liabilities	11, 12, 28	40,053	25,290	40,053	25,290
Current portion of debentures	12, 28	4,000,000	3,000,000	4,000,000	3,000,000
Interest payable		135,195	72,686	137,724	72,698
Income tax payable		411	230	-	-
Other current liabilities	15	91,674	97,057	91,630	97,053
Total current liabilities		6,791,053	5,115,055	6,792,808	5,114,686
Non-current liabilities					
Lease liabilities	11, 12, 28	1,695,784	536,668	1,695,784	536,668
Debentures	12, 28	17,936,600	13,216,600	18,218,600	13,218,600
Non-current provisions for employee benefits	16	142,149	146,622	142,149	146,622
Total non-current liabilities		19,774,533	13,899,890	20,056,533	13,901,890
Total liabilities		26,565,586	19,014,945	26,849,341	19,016,576

Statement of financial position

		Consol	idated	Sepa	rate
		financial s	tatements	financial s	tatements
		31 December	31 December	31 December	31 December
Liabilities and equity	Note	2023	2022	2023	2022
<u>.</u>			(in thous	and Baht)	
Equity					
Share capital:					
Authorised share capital					
(8,400 million ordinary shares, par					
value at Baht I per share)		8,400,000	8,400,000	8,400,000	8,400,000
Issued and paid share capital					
(8,400 million ordinary shares, par					
value at Baht 1 per share)		8,400,000	8,400,000	8,400,000	8,400,000
Shares premium:					
Shares premium on ordinary shares		14,580,886	14,580,886	14,580,886	14,580,886
Retained earnings					
Appropriated					
Legal reserve	17	840,000	840,000	840,000	840,000
Unappropriated		9,380,699	7,743,538	9,380,699	7,743,538
Other component of equity			-		· -
Equity attribute to owners of the Company		33,201,585	31,564,424	33,201,585	31,564,424
Non-controlling interests		4	4	<u> </u>	
Total equity		33,201,589	31,564,428	33,201,585	31,564,424
Total liabilities and equity		59,767,175	50,579,373	60,050,926	50,581,000

Statement of comprehensive income

		Consoli	dated	Separ	ate
		financial st	atements	financial st	atements
		Year er	nded	Year er	nded
		31 Dece	mber	31 Dece	mber
	Note	2023	2022	2023	2022
			(in thousan	d Baht)	
Revenue					
Revenue from sale of power and goods	18	8,260,380	6,588,032	8,260,380	6,588,032
Revenue from adders	18	2,729,434	3,611,942	2,729,434	3,611,942
<u> </u>		10,989,814	10,199,974	10,989,814	10,199,974
Cost of sales of power and goods	7 _	(6,978,410)	(7,184,501)	(6,978,410)	(7,184,501)
Gross profit		4,011,404	3,015,473	4,011,404	3,015,473
Net foreign exchange gain		42,766	6,729	42,766	6,729
Investment income		120,588	52,325	118,931	44,817
Other income	19	177,360	366,467	177,360	366,467
Profit before expenses	-	4,352,118	3,440,994	4,350,461	3,433,486
Distribution costs	20	(65,127)	(64,573)	(65,127)	(64,573)
Administrative expenses	21 _	(472,280)	(459,194)	(464,108)	(454,208)
Total expenses		(537,407)	(523,767)	(529,235)	(518,781)
Profit from operations		3,814,711	2,917,227	3,821,226	2,914,705
Finance costs	24	(147,867)	(90,286)	(147,867)	(90,318)
Share of profit (loss) of subsidiaries accounted					
for using equity method	9	-	-	(7,402)	2,054
Share of profit (loss) of joint venture accounted					
for using equity method	9 _	3,264	(106)	3,264	(106)
Profit before income tax expense	_	3,670,108	2,826,835	3,669,221	2,826,335
Tax expense	25	(16,947)	(14,051)	(16,060)	(13,551)
Profit for the year	-	3,653,161	2,812,784	3,653,161	2,812,784
	=				

Statement of comprehensive income

		Consolida	ated	Separa	te
		financial stat	tements	financial stat	ements
		Year end	led	Year end	leđ
		31 Decen	nber	31 Decen	nber
	Note	2023	2022	2023	2022
			(in thousand	! Baht)	
Other comprehensive income					
Items that will be reclassified subsequently					
to profit or loss					
Exchange differences on translating					
financial statements		-	(177)	-	-
Share of other comprehensive expense					
of subsidiaries accounted for using equity method	-	<u>-</u>	-		(177)
Total items that will be reclassified					
subsequently to profit or loss	-	-	(177)	-	(177)
Other comprehensive expense for the year,					
net of tax	_		(177)		(177)
Total comprehensive income for the year	:	3,653,161	2,812,607	3,653,161	2,812,607
Profit attributable to:					
Owners of parent		3,653,161	2,812,784	3,653,161	2,812,784
Non-controlling interests	,				
Profit for the year	:	3,653,161	2,812,784	3,653,161	2,812,784
Total comprehensive income attributable to:					
Owners of the parent		3,653,161	2,812,607	3,653,161	2,812,607
Non-controlling interests		<u> </u>		-	
Total comprehensive income for the year		3,653,161	2,812,607	3,653,161	2,812,607
Basic earnings per share (in Baht)	26	0.435	0.335	0.435	0.335

TPI Polene Power Public Company Limited and its Subsidiaries Statement of changes in equity

					Consolidated fi	Consolidated financial statements			
						Other components			
				Retaine	Retained earnings	ofequity			
							Equity attributable		
		Issued and paid-up					to owners of	Non-controlling	
	Note	share capital	Share premium	Legal reserve	Unappropriated	Unappropriated Translation reserve	the parent	interests	Total equity
_					(in thou	(in thousand Baht)			
Year ended 31 December 2022						•			
Balance at 1 January 2022		8,400,000	14,580,886	840,000	7,030,754	171	30,851,817	4	30,851,821
Transaction with owners, recorded directly in equity									
Dividends to owners of the Company	27	ı		•	(2,100,000)		(2,100,000)	t	(2,100,000)
Total transactions with owners, recorded directly in equity		1	•	1	(2,100,000)	1	(2,100,000)	•	(2,100,000)
Comprehensive income for the year									;
Profit		ı	•	ı	2,812,784		2,812,784	,	2,812,784
Other comprehensive expense		1	'	-	ı	(111)	(177)	1	(177)
Total comprehensive income (expense) for the year		•	•	•	2,812,784	(177)	2,812,607	,	2,812,607
Balance at 31 December 2022	•	8,400,000	14,580,886	840,000	7,743,538	•	31,564,424	4	31,564,428
	•								

TPI Polene Power Public Company Limited and its Subsidiaries

Statement of changes in equity

Consolidated financial statements

			•	Retained	Retained earnings			
						Equity attributable		
		Issued and paid-up				to owners of	Non-controlling	
	Note	share capital	Share premium	Legal reserve	Unappropriated	the parent	interests	Total equity
					(in thousand Baht)			
Year ended 31 December 2023							,	
Balance at 1 January 2023		8,400,000	14,580,886	840,000	7,743,538	31,564,424	4	31,564,428
Transaction with owners, recorded directly in equity								
Dividends to owners of the Company	27	,	•	t	(2,016,000)	(2,016,000)	•	(2,016,000)
Total transaction with owners, recorded directly in equity	•	ı	•	-	(2,016,000)	(2,016,000)	•	(2,016,000)
Lotal Lansacion from Control of the	'							
Comprehensive income for the year								
Profit		ı	•	(3,653,161	3,653,161	ŀ	3,653,161
Total commrehensive income (expense) for the year	•	ı	1	-	3,653,161	3,653,161	•	3,653,161
	•							
Balance at 31 December 2023		8,400,000	14,580,886	840,000	669'086'6	33,201,585	4	33,201,589
	JI							

The accompanying notes form an integral part of the interim financial statements.

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TPI Polene Power Public Company Limited and its Subsidiaries Statement of changes in equity

Separate financial statements

					•			
							Other components	
				ı	Retained earnings	earnings	of equity	
			Issued and paid-up			· · · · · · · · · · · · · · · · · · ·	Share of other comprehensive income (loss) of subsidiaries using	
		Note	share capital	Share premium	Legal reserve	Unappropriated	equity method	Total equity
					(in thous	(in thousand Baht)		
Year ended 31 December 2022								
Balance at 1 January 2022			8,400,000	14,580,886	840,000	7,030,754	177	30,851,817
Transaction with owners, recorded directly in equity	n equity							
Dividends to owners of the Company		27	,	-	ı	(2,100,000)	1	(2,100,000)
Total transaction with owner, recored directly in equity	tly in equity	•	•		•	(2,100,000)	•	(2,100,000)
Comprehensive income for the year						*** * ** *		
Profit			1	t	3	2,812,784	1	2,812,784
Other comprehensive expense		•	'	1	,		(171)	(177)
Total comprehensive income (expense) for the year	e year	•			•	2,812,784	(177)	2,812,607
Balance at 31 December 2022		,,	8,400,000	14,580,886	840,000	7,743,538	ı	31,564,424

The accompanying notes form an integral part of the financial statements.

TPI Polene Power Public Company Limited and its Subsidiaries

Statement of changes in equity

Separate financial statements

	Total equity	31,564,424	(2,016,000)	3,653,161	3,653,161	33,201,585
rnings	Unappropriated	7,743,538	(2,016,000)	3,653,161	3,653,161	69,380,696
Retained earnings	Legal reserve (in thousand Baht)	840,000		,		840,000
,	Share premium	14,580,886	1	1		14,580,886
	Issued and paid-up share capital	8,400,000	1			8,400,000
	Note		27			
		Year ended 31 December 2023 Balance at 1 January 2023	Transaction with owners, recorded directly in equity Dividends to owners of the Company	Total transaction with owners, recolused uncerty in equity. Comprehensive income for the year	Profit Total comprehensive income (expense) for the year	Balance at 31 December 2023

TPI Polene Power Public Company Limited and its Subsidiaries Statement of cash flows

	Consol	idated	Sepa	rate
	financial s	tatements	financial statements	
	Year e	nded	Year e	nded
	31 Dec	ember	31 Dec	ember
	2023	2022	2023	2022
		(in thousa	nd Baht)	
Cash flows from operating activities				
Profit for the year	3,653,161	2,812,784	3,653,161	2,812,784
Adjustments to reconcile profit to cash receipts (payments)				
Depreciation	1,017,110	996,83 <i>5</i>	1,017,110	996,835
Interest income	(115,614)	(48,332)	(113,955)	(40,826)
Finance costs	147,867	90,286	147,867	90,318
Reversal of loss on inventories devaluation	-	(14,554)	-	(14,554)
(Gain) loss on disposal and write-off of equipment	3,021	(38)	3,021	(38)
Reversal of cancellation of provision for decommisioning	-	(75,550)	-	(75,550)
Unrealised gain on foreign exchange	(36,326)	(16,216)	(36,326)	(16,216)
Gain on fair value adjustment	(663)	-	(663)	
Gain from the dissolution of subsidiary	-	-	· , ,	(206)
Share of (profit) loss of subsidiaries				` ,
accounted for using equity method		-	7,402	(2,054)
Share of (profit) loss of joint venture				,
accounted for using equity method	(3,264)	106	(3,264)	106
Tax expense	16,947	14,051	16,060	13,551
-	4,682,239	3,759,372	4,690,413	3,764,150
Changes in operating assets and liabilities				, ,
Trade accounts receivable	(152,676)	986,690	(152,676)	986,690
Other receivables	(23,983)	(646)	(23,983)	(647)
Receivables and advances to related parties	14,377	(35,374)	14,377	(35,374)
Inventories	106,779	(325,404)	106,779	(325,404)
Other current assets	(141,868)	(25,638)	(141,861)	(25,664)
Other non-current assets	(13,925)	(5,124)	(13,925)	(5,124)
Trade accounts payable	(407,364)	312,778	(407,364)	312,778
Other payables	1,078,339	707,745	1,078,167	707,807
Payables and advances from related parties	(30,715)	130,592	(30,715)	130,626
Other current liabilities	(5,383)	(46,193)	(5,423)	(46,178)
Provisions for employee benefits	(4,473)	(5,035)	(4,473)	(5,035)
Net cash generated from operations	5,101,347	5,453,763	5,109,316	5,458,625
Taxes paid	(10,692)	(46,010)	(9,986)	(45,577)
Net cash from operating activities	5,090,655	5,407,753	5,099,330	5,413,048
-				,,.

The accompanying notes form an integral part of the financial statements.

TPI Polene Power Public Company Limited and its Subsidiaries Statement of cash flows

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$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$		financial sta	tements	financial sta	tements
		Year en	deđ	Year en	ded
(in thousand Baht) Cash flows from investing activities Interest received 67,839 36,972 64,622 29,458 Acquisition of property, plant and equipment (5,845,798) (4,194,287) (5,845,709) (4,194,287) Proceeds from sale of equipment 209 52 209 52 Advances payment for machine and equipment (920,053) (665,669) (920,053) (665,669) (Increase) decrease in equity and debt instruments (804,871) 2,558,271 (984,884) 2,555,837 Cash outflow on loans to related party (1,600,000) (700,000) (1,600,000) (700,000) (700,000) 930,000 Proceeds from dissolution of subsidiary, net of cash received - - - 3,505 Cash paid for investment in a subsidiary - (250,000) - (250,000) Net cash used in investing activities (7,502,674) (2,284,661) (7,784,815) (2,291,104) Cash flows from financing activities Payment of lease liabilities (63,055) (44,191) (63,055) (44,191		31 Decer	nber	31 Decer	nber
Cash flows from investing activities 67,839 36,972 64,622 29,458 Acquisition of property, plant and equipment (5,845,798) (4,194,287) (5,845,709) (4,194,287) Proceeds from sale of equipment 209 52 209 52 Advances payment for machine and equipment (920,053) (665,669) (920,053) (665,669) (Increase) decrease in equity and debt instruments (804,871) 2,558,271 (984,884) 2,555,837 Cash outflow on loans to related party (1,600,000) (700,000) (1,600,000) (700,000) (700,000) Proceeds from repayment of loans to related party 1,600,000 930,000 1,600,000 930,000 Proceeds from dissolution of subsidiary, net of cash received - - - - 3,505 Cash paid for investment in a subsidiary - - (99,000) - (250,000) Net cash used in investing activities (7,502,674) (2,284,661) (7,784,815) (2,291,104) Cash flows from financing activities (63,055) (44,191) (63,055) (44,191)		2023	2022	2023	2022
Interest received 67,839 36,972 64,622 29,458 Acquisition of property, plant and equipment (5,845,798) (4,194,287) (5,845,709) (4,194,287) Proceeds from sale of equipment 209 52 209 52 Advances payment for machine and equipment (920,053) (665,669) (920,053) (665,669) (Increase) decrease in equity and debt instruments (804,871) 2,558,271 (984,884) 2,555,337 Cash outflow on loans to related party (1,600,000) (700,000) (1,600,000) (700,000) Proceeds from repayment of loans to related party 1,600,000 930,000 1,600,000 930,000 Proceeds from dissolution of subsidiary, net of cash received - - - 3,505 Cash paid for investment in a subsidiary - - (99,000) - Acquisition of interest in joint venture - (250,000) - (250,000) Net cash used in investing activities (7,502,674) (2,284,661) (7,784,815) (2,291,104) Finance costs paid (797,971) (598,21			(in thousand	l Baht)	
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Proceeds from sale of equipment 209 52 209 52 Advances payment for machine and equipment (920,053) (665,669) (920,053) (665,669) (Increase) decrease in equity and debt instruments (804,871) 2,558,271 (984,884) 2,555,837 Cash outflow on loans to related party (1,600,000) (700,000) (1,600,000) (700,000) Proceeds from repayment of loans to related party 1,600,000 930,000 1,600,000 930,000 Proceeds from dissolution of subsidiary, net of cash received 3,505 Cash paid for investment in a subsidiary (99,000) - Acquisition of interest in joint venture - (250,000) - (250,000) Net cash used in investing activities Payment of lease liabilities (63,055) (44,191) (63,055) (44,191) Finance costs paid (797,971) (598,214) (797,971) (598,234) Proceeds from issuing debentures 8,720,000 (4,000,000) (3,000,000) (4,000,000) Dividends paid to owners of the Company (2,016,000) (2,110,000) (2,110,000) (2,110,000)	Interest received	67,839	36,972	64,622	29,458
Advances payment for machine and equipment (920,053) (665,669) (920,053) (665,669) (Increase) decrease in equity and debt instruments (804,871) 2,558,271 (984,884) 2,555,837 Cash outflow on loans to related party (1,600,000) (700,000) (1,600,000) (700,000) Proceeds from repayment of loans to related party 1,600,000 930,000 1,600,000 930,000 Proceeds from dissolution of subsidiary, net of cash received (99,000) - Cash paid for investment in a subsidiary - (99,000) - (250,000) Net cash used in investing activities (7,502,674) (2,284,661) (7,784,815) (2,291,104) Cash flows from financing activities Payment of lease liabilities (63,055) (44,191) (63,055) (44,191) Finance costs paid (797,971) (598,214) (797,971) (598,234) Proceeds from issuing debentures 8,720,000 4,693,000 9,000,000 4,695,000 Repayment of debentures (3,000,000) (4,000,000) (3,000,000) (4,000,000) Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,100,000) (2,100,000)	Acquisition of property, plant and equipment	(5,845,798)	(4,194,287)	(5,845,709)	(4,194,287)
(Increase) decrease in equity and debt instruments (804,871) 2,558,271 (984,884) 2,555,837 Cash outflow on loans to related party (1,600,000) (700,000) (1,600,000) (700,000) Proceeds from repayment of loans to related party 1,600,000 930,000 1,600,000 930,000 Proceeds from dissolution of subsidiary, net of cash received (99,000) - Cash paid for investment in a subsidiary - (99,000) - (250,000) Net cash used in investing activities (7,502,674) (2,284,661) (7,784,815) (2,291,104) Cash flows from financing activities Payment of lease liabilities (63,055) (44,191) (63,055) (44,191) Finance costs paid (797,971) (598,214) (797,971) (598,234) Proceeds from issuing debentures 8,720,000 4,693,000 9,000,000 4,695,000 Repayment of debentures (3,000,000) (4,000,000) (3,000,000) (4,000,000) Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,100,000) (2,100,000)	Proceeds from sale of equipment	209	52	209	52
Cash outflow on loans to related party (1,600,000) (700,000) (1,600,000) (700,000) Proceeds from repayment of loans to related party 1,600,000 930,000 1,600,000 930,000 Proceeds from dissolution of subsidiary, net of cash received (99,000) Cash paid for investment in a subsidiary - (99,000) - (250,000) Acquisition of interest in joint venture - (250,000) - (250,000) Net cash used in investing activities (7,502,674) (2,284,661) (7,784,815) (2,291,104) Cash flows from financing activities Payment of lease liabilities (63,055) (44,191) (63,055) (44,191) Finance costs paid (797,971) (598,214) (797,971) (598,234) Proceeds from issuing debentures 8,720,000 4,693,000 9,000,000 4,695,000 Repayment of debentures (3,000,000) (4,000,000) (3,000,000) (4,000,000) Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,016,000) (2,100,000)	Advances payment for machine and equipment	(920,053)	(665,669)	(920,053)	(665,669)
Proceeds from repayment of loans to related party 1,600,000 930,000 1,600,000 930,000 Proceeds from dissolution of subsidiary, net of cash received - - - 3,505 Cash paid for investment in a subsidiary - - (99,000) - Acquisition of interest in joint venture - (250,000) - (250,000) Net cash used in investing activities (7,502,674) (2,284,661) (7,784,815) (2,291,104) Cash flows from financing activities (63,055) (44,191) (63,055) (44,191) Finance costs paid (797,971) (598,214) (797,971) (598,234) Proceeds from issuing debentures 8,720,000 4,693,000 9,000,000 4,695,000 Repayment of debentures (3,000,000) (4,000,000) (3,000,000) (4,000,000) Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,016,000) (2,100,000)	(Increase) decrease in equity and debt instruments	(804,871)	2,558,271	(984,884)	2,555,837
Proceeds from dissolution of subsidiary, net of cash received (99,000) - Cash paid for investment in a subsidiary - (99,000) - Acquisition of interest in joint venture - (250,000) - (250,000) Net cash used in investing activities (7,502,674) (2,284,661) (7,784,815) (2,291,104) Cash flows from financing activities Payment of lease liabilities (63,055) (44,191) (63,055) (44,191) Finance costs paid (797,971) (598,214) (797,971) (598,234) Proceeds from issuing debentures 8,720,000 4,693,000 9,000,000 4,695,000 Repayment of debentures (3,000,000) (4,000,000) (3,000,000) (4,000,000) Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,016,000) (2,100,000)	Cash outflow on loans to related party	(1,600,000)	(700,000)	(1,600,000)	(700,000)
Cash paid for investment in a subsidiary Acquisition of interest in joint venture - (250,000) - (250,000) Net cash used in investing activities (7,502,674) (2,284,661) (7,784,815) (2,291,104) Cash flows from financing activities Payment of lease liabilities (63,055) (44,191) (63,055) (44,191) Finance costs paid (797,971) (598,214) (797,971) (598,234) Proceeds from issuing debentures Repayment of debentures (3,000,000) (4,000,000) (3,000,000) (4,000,000) Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,100,000)	Proceeds from repayment of loans to related party	1,600,000	930,000	1,600,000	930,000
Acquisition of interest in joint venture - (250,000) - (250,000) Net cash used in investing activities (7,502,674) (2,284,661) (7,784,815) (2,291,104) Cash flows from financing activities Payment of lease liabilities (63,055) (44,191) (63,055) (44,191) Finance costs paid (797,971) (598,214) (797,971) (598,234) Proceeds from issuing debentures 8,720,000 4,693,000 9,000,000 4,695,000 Repayment of debentures (3,000,000) (4,000,000) (3,000,000) (4,000,000) Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,016,000) (2,100,000)	Proceeds from dissolution of subsidiary, net of cash received	-	-	-	3,505
Net cash used in investing activities (7,502,674) (2,284,661) (7,784,815) (2,291,104) Cash flows from financing activities (63,055) (44,191) (63,055) (44,191) Payment of lease liabilities (797,971) (598,214) (797,971) (598,234) Proceeds from issuing debentures 8,720,000 4,693,000 9,000,000 4,695,000 Repayment of debentures (3,000,000) (4,000,000) (3,000,000) (4,000,000) Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,016,000) (2,100,000)	Cash paid for investment in a subsidiary	-	-	(99,000)	-
Cash flows from financing activities Payment of lease liabilities (63,055) (44,191) (63,055) (44,191) Finance costs paid (797,971) (598,214) (797,971) (598,234) Proceeds from issuing debentures 8,720,000 4,693,000 9,000,000 4,695,000 Repayment of debentures (3,000,000) (4,000,000) (3,000,000) (4,000,000) Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,016,000) (2,016,000)	Acquisition of interest in joint venture		(250,000)	<u> </u>	(250,000)
Payment of lease liabilities (63,055) (44,191) (63,055) (44,191) Finance costs paid (797,971) (598,214) (797,971) (598,234) Proceeds from issuing debentures 8,720,000 4,693,000 9,000,000 4,695,000 Repayment of debentures (3,000,000) (4,000,000) (3,000,000) (4,000,000) Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,100,000)	Net cash used in investing activities	(7,502,674)	(2,284,661)	(7,784,815)	(2,291,104)
Payment of lease liabilities (63,055) (44,191) (63,055) (44,191) Finance costs paid (797,971) (598,214) (797,971) (598,234) Proceeds from issuing debentures 8,720,000 4,693,000 9,000,000 4,695,000 Repayment of debentures (3,000,000) (4,000,000) (3,000,000) (4,000,000) Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,100,000)	Cash flows from financing activities				
Finance costs paid (797,971) (598,214) (797,971) (598,234) Proceeds from issuing debentures 8,720,000 4,693,000 9,000,000 4,695,000 Repayment of debentures (3,000,000) (4,000,000) (3,000,000) (4,000,000) (2,016,000) (2,100,000) Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,016,000) (2,016,000) (2,016,000)		(63,055)	(44,191)	(63,055)	(44,191)
Proceeds from issuing debentures 8,720,000 4,693,000 9,000,000 4,695,000 Repayment of debentures (3,000,000) (4,000,000) (3,000,000) (4,000,000) Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,016,000) (2,016,000)	Finance costs paid	(797,971)	(598,214)	(797,971)	(598,234)
Repayment of debentures (3,000,000) (4,000,000) (3,000,000) (4,000,000) Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,016,000) (2,016,000)	-	8,720,000	4,693,000	9,000,000	4,695,000
Dividends paid to owners of the Company (2,016,000) (2,100,000) (2,016,000) (2,100,000)		(3,000,000)	(4,000,000)	(3,000,000)	(4,000,000)
Net cash from (used in) financing activities 2,842,974 (2,049,405) 3,122,974 (2,047,425)	• •	(2,016,000)	(2,100,000)	(2,016,000)	(2,100,000)
	Net cash from (used in) financing activities	2,842,974	(2,049,405)	3,122,974	(2,047,425)

TPI Polene Power Public Company Limited and its Subsidiaries Statement of cash flows

	Conso	lidated	Sepai	Separate	
	financial s	statements	financial st	atements	
	Year	ended	Year e	nded	
	31 Dec	ember	31 Dece	ember	
	2023	2022	2023	2022	
		(in thousa	nd Baht)		
Net increase (decrease) in cash and cash equivalents,					
before effect of exchange rates changes	430,955	1,073,687	437,489	1,074,519	
- Effect of exchange rate changes	(6)	(166)		11	
Net increase (decrease) in cash and cash equivalents	430,949	1,073,521	437,483	1,074,530	
Cash and cash equivalents at 1 January	2,002,864	929,343	1,860,263	785,733	
Cash and cash equivalents at 31 December	2,433,813	2,002,864	2,297,746	1,860,263	
Non-cash transactions					
Other payables - plant and equipment	1,542,161	519,957	1,542,161	519,957	
Advances for machine and equipment	683,475	529,616	683,475	529,616	
Acquisitions of right-of-use	•				
assets under lease agreements	1,266,933	11,881	1,266,933	11,881	

Notes to the financial statements

For the year ended 31 December 2023

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Notes to the financial statements

For the year ended 31 December 2023

These notes form an integral part of the financial statements.

The financial statements issued for Thai statutory and regulatory reporting purposes are prepared in the Thai language. These English language financial statements have been prepared from the Thai language statutory financial statements, and were approved and authorised for issue by the audit committee, as appointed by the Board of Directors of the Company on 19 February 2024.

1 General information

TPI Polene Power Public Company Limited, the "Company", is incorporated in Thailand and has its registered office at 26/56, TPI Tower, Chan Tat Mai Road, Tungmahamek, Sathorn, Bangkok.

The Company was listed on the Stock Exchange of Thailand ("SET") on 5 April 2017.

The ultimate parent company during the financial year was TPI Polene Public Company Limited, "parent company", which is incorporated in Thailand and is the major shareholder and the parent of the Company and owned 70.24% of the Company's issued and paid-up share capital.

The principal business of the Company are manufacturing and distributing electricity and refuse derived fuel (RDF), organics waste and distributing diesel and natural gas 12 stations. Details of the Company's subsidiaries as at 31 December 2023 and 2022 are given in note 9.

2 Basis of preparation of the financial statements

The financial statements are prepared in accordance with Thai Financial Reporting Standards ("TFRS"), guidelines promulgated by the Federation of Accounting Professions and applicable rules and regulations of the Thai Securities and Exchange Commission. The financial statements are presented in Thai Baht, which is the Company's functional currency. The accounting policies, described in each notes have been applied consistently to all periods presented in these financial statements.

The preparation of financial statements in conformity with TFRS requires management to make judgements, estimates and assumptions that affect the application of the Group's accounting policies. Actual results may differ from these estimates. Estimates and underlying assumptions that are described in each note are reviewed on an ongoing basis. Revisions to accounting estimates are recognised prospectively.

3 Significant accounting policies

(a) Basis of consolidation

The consolidated financial statements relate to the Company and its subsidiaries (together referred to as the "Group") and the Group's interests in joint venture.

Subsidiaries are entities controlled by the Group. The Group controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. The financial statements of subsidiaries are included in the consolidated financial statements from the date on which control commences until the date on which control ceases.

Notes to the financial statements

For the year ended 31 December 2023

When the Group loses control over a subsidiary, it derecognises the assets and liabilities, any related non-controlling interests and other components of equity of the subsidiary. Any resulting gain or loss is recognised in profit or loss. Any interest retained in the former subsidiary is measured at fair value when control is lost.

A joint venture is an arrangement in which the Group has joint control, whereby the Group has rights to the net assets of the arrangement, rather than rights to its assets and obligations for its liabilities.

The Group recognised investments in joint venture using the equity method in the consolidated financial statements. They are initially recognised at cost, which includes transaction costs. Subsequent to initial recognition, the consolidated financial statements include the Group's dividend income and share of the profit or loss and other comprehensive income of equity-accounted investees, until the date on which joint control ceases.

If an investment in an associate becomes an investment in a joint venture or vice versa, the retained interest is not remeasured. Instead, the investment continues to be accounted for under the equity method. In all other cases, when the group ceases to have significant influence over an associate or joint control over a joint venture, it is accounted for as a disposal of the entire interest in that investee, with a resulting gain or loss being recognised in profit or loss. Any interest retained in that former investee at the date when significant influence or joint control is lost is recognised at fair value and this amount is regarded as the fair value on initial recognition of a financial asset.

Intra-group balances and transactions, and any unrealised income or expenses arising from intra-group transactions, are eliminated on consolidation. Unrealised gains arising from transactions with joint venture are eliminated against the investment to the extent of the Group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment.

Business combinations

The Group applies the acquisition method when the Group assess that the acquired set of activities and assets include, at a minimum, an input and a substantive process that together significantly contribute to the ability to create output. The acquisition date is the date on which control is transferred to the Group, other than business combinations with entities under common control. Expenses in connection with a business combination are recognised as incurred.

The Group elect to apply a 'concentration test' that permits a simplified assessment of whether an acquired set of activities and assets is an asset rather than a business acquisition when substantially all of the fair value of the gross assets acquired is concentrated in a single identifiable asset or group of similar identifiable assets.

Goodwill is measured as the fair value of the consideration transferred including the recognised amount of any non-controlling interest in the acquiree, less net fair value of the identifiable assets acquired and liabilities assumed. Any gain on bargain purchase is recognised in profit or loss immediately.

Consideration transferred includes assets transferred, liabilities incurred by the Group to the previous owners of the acquiree, any contingent consideration, and equity interests issued by the Group. If a business combination results in the termination of pre-existing relationships between the Group and the acquiree, then the lower of the termination amount, as contained in the agreement, and the value of the off-market element is deducted from the consideration transferred and recognised in other expenses.

Notes to the financial statements

For the year ended 31 December 2023

Any contingent consideration is measured at fair value at the date of acquisition, and remeasured at fair value at each reporting date. Subsequent changes in the fair value are recognised in profit or loss.

A contingent liability of the acquiree is assumed in a business combination only if such a liability represents a present obligation and arises from a past event, and its fair value can be measured reliably.

If the initial accounting for a business combination is incomplete by the end of the reporting period in which the combination occurs, the Group estimates provisional amounts for the items for which the accounting is incomplete. Those provisional amounts are adjusted during the measurement period, or additional assets or liabilities are recognised, to reflect new information obtained about facts and circumstances that existed at the acquisition date that, if known, would have affected the amounts recognised at that date.

(b) Investments in subsidiaries and joint venture

Investments in subsidiaries and joint venture in the separate financial statements of the Company are accounted for using the equity method.

Interest in subsidiaries and joint venture are accounted for using the equity method. They are initially recognised at cost, which includes transaction costs. Subsequent to initial recognition, the separate financial statements include the Company's share of the profit or loss and other comprehensive income of equity- accounted investees, until the date on which control or joint control ceases.

Disposal of investments in the separate financial statements

On disposal of an investment, the difference between net disposal proceeds and the carrying amount is recognised in profit or loss.

If the Company disposes of part of its holding of a particular investment, the deemed cost of the part sold is determined using the weighted average method applied to the carrying value of the total holding of the investment.

(c) Foreign currencies

Transactions in foreign currencies are translated to the respective functional currencies of each entity in the Group at exchange rates at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies are translated at the exchange rate at the reporting date.

Foreign currency differences are generally recognised in profit or loss.

Foreign operations

The assets and liabilities of foreign operations, including goodwill and fair value adjustments arising on acquisition, are translated to Thai Baht at the exchange rates at the reporting date. The revenues and expenses of foreign operations are translated to Thai Baht at rates approximating the exchange rates at the dates of the transactions.

Foreign exchange differences are recognised in other comprehensive income and accumulated in the translation reserve until disposal of the investment, except to the extent that the translation difference is allocated to non-controlling interests.

Notes to the financial statements

For the year ended 31 December 2023

When a foreign operation is disposed of in its entirety or partially such that control is lost, the cumulative amount in the translation reserve related to that foreign operation is reclassified to profit or loss as part of the gain or loss on disposal. If the Group disposes of part of its interest in a subsidiary but retains control, then the relevant proportion of the cumulative amount is reattributed to non-controlling interests.

(d) Financial instruments

(d.1) Classification and measurement

Debt securities issued by the Group are initially recognised when they are originated. Other financial assets and financial liabilities (except trade accounts receivables (see note 3(f))) are initially recognised when the Group becomes a party to the contractual provisions of the instrument, and measured at fair value plus or minus, for an item not at fair value through profit or loss (FVTPL), transaction costs that are directly attributable to its acquisition or issue.

On initial recognition, a financial asset is classified as measured at: amortised cost; fair value through other comprehensive income (FVOCI); or FVTPL. Financial assets are not reclassified subsequent to their initial recognition unless the Group changes its business model for managing financial assets, in which case all affected financial assets are reclassified prospectively from the reclassification date.

On initial recognition, financial liabilities are classified as measured at amortised cost using the effective interest method. Interest expense, foreign exchange gains and losses and any gain or loss on derecognition are recognised in profit or loss.

Financial assets measured at amortised costs are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by expected credit losses. Interest income, foreign exchange gains and losses, expected credit loss and any gain or loss on derecognition are recognised in profit or loss.

Debt investments measured at FVOCI are subsequently measured at fair value. Interest income, calculated using the effective interest method, foreign exchange gains and losses and expected credit loss are recognised in profit or loss. Other net gains and losses are recognised in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss.

Equity investments measured at FVOCI are subsequently measured at fair value. Dividend income is recognised as income in profit or loss on the date on which the Group's right to receive payment is established, unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never reclassified to profit or loss.

(d.2) Derecognition and offset

The Group derecognises a financial asset when the contractual rights to receive the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Group neither transfers nor retains substantially all of the risks and rewards of ownership and it does not retain control of the financial asset.

Notes to the financial statements

For the year ended 31 December 2023

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled, or expire. The Group also derecognises a financial liability when its terms are modified and the cash flows of the modified liability are substantially different, in which case a new financial liability based on the modified terms is recognised at fair value.

The difference between the carrying amount extinguished and the consideration received or paid is recognised in profit or loss.

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Group currently has a legally enforceable right to set off the amounts and the Group intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

(d.3) Write offs

The gross carrying amount of a financial asset is written off when the Group has no reasonable expectations of recovering. Subsequent recoveries of an asset that was previously written off, are recognised as a reversal of impairment in profit or loss in the period in which the recovery occurs.

(d.4) Interest

Interest income and expense is recognised in profit or loss using the effective interest method. In calculating interest income and expense, the effective interest rate is applied to the gross carrying amount of the asset (when the asset is not credit-impaired) or to the amortised cost of the liability. However, for financial assets that have become credit-impaired subsequent to initial recognition, interest income is calculated by applying the effective interest rate to the amortised cost of the financial asset. If the asset is no longer credit-impaired, then the calculation of interest income reverts to the gross basis.

(e) Cash and cash equivalents

Cash and cash equivalents comprise cash balances, call deposits and highly liquid short-term investments which have maturities of three months or less from the date of acquisition. Bank overdrafts that are repayable on demand are a component of cash and cash equivalents for the purpose of the statement of cash flows.

(f) Trade accounts receivable

A trade receivable is recognised when the Group has an unconditional right to receive consideration. A trade receivable is measured at transaction price less allowance for expected credit loss. Bad debts are written off when incurred.

The Group estimates lifetime expected credit losses (ECLs), using a provision matrix to find the ECLs rates. This method groups the debtors based on shared credit risk characteristics and past due status, taking into account historical credit loss data, adjusted for factors that are specific to the debtors and an assessment of both current economic conditions and forward-looking general economic conditions at the reporting date.

Notes to the financial statements

For the year ended 31 December 2023

(g) Inventories

Inventories are measured at the lower of cost and net realisable value.

Cost is calculated as follows:

- 1) Finished goods: Diesel and natural gas are calculated using the first in first out principle.
- 2) Inventories other than those mentioned in 1) are calculated using the weighted average cost principle.

Cost comprises all costs of purchase, costs of conversion and other costs incurred in bringing the inventories to their present location and condition. In the case of manufactured inventories and work-in-progress, cost includes an appropriate share of production overheads based on normal operating capacity.

Net realisable value is the estimated selling price in the ordinary course of business less the estimated costs to complete and to make the sale.

(h) Property, plant and equipment

Property, plant and equipment are measured at cost less accumulated depreciation and impairment losses.

Cost includes expenditure that is directly attributable to the acquisition of the asset. The cost of self-constructed assets includes capitalised borrowing costs, and the costs of dismantling and removing the items and restoring the site on which they are located. Purchased software that is integral to the functionality of the related equipment is capitalised as part of that equipment.

Differences between the proceeds from disposal and the carrying amount of property, plant and equipment are recognised in profit or loss.

Subsequent costs

The cost of replacing a part of an item of property, plant and equipment is recognised in the carrying amount of the item when the future economic benefits embodied within the part will flow to the Group, and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. The costs of the day-to-day servicing of property, plant and equipment are recognised in profit or loss as incurred.

Depreciation

Depreciation is calculated on a straight-line basis over the estimated useful lives of each component of an asset and recognised in profit or loss. No depreciation is provided on freehold land, assets under construction and major spare parts have not been issued.

The estimated useful lives are as follows:

Buildings and other constructions

Machinery

Tools and factory equipment

Furniture, fixtures and office equipment

Vehicles

20 and 30 years

5 - 30 years

3 - 20 years

3 - 10 years

10 years

Notes to the financial statements

For the year ended 31 December 2023

(i) Leases

At inception of a contract, the Group assesses that a contract is, or contains, a lease when it conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

As a lessee

At commencement or on modification of a contract, the Group allocates the consideration in the contract to each lease component on the basis of its relative stand-alone prices of each component. For the leases of property, the Group has elected not to separate non-lease components and accounted for the lease and non-lease components wholly as a single lease component.

The Group recognises a right-of-use asset and a lease liability at the lease commencement date except for leases of low-value assets and short-term leases which are recognised as expenses on a straight-line basis over the respective lease terms.

Right-of-use asset is measured at cost, less any accumulated depreciation and impairment loss, and adjusted for any remeasurements of lease liability. The cost of right-of-use asset includes the initial amount of the lease liability adjusted for any prepaid lease payments, plus any initial direct costs incurred. Depreciation is charged to profit or loss on a straight-line method from the commencement date to the end of the lease term.

The lease liability is initially measured at the present value of all lease payments that shall be paid under the lease. The Group uses the Group's incremental borrowing rate to discount the lease payments to the present value. The Group determines its incremental borrowing rate by obtaining interest rates from various external financing sources and makes certain adjustments to reflect the terms of the lease and type of the asset leased.

The lease liability is measured at amortised cost using the effective interest method. It is remeasured when there is a lease modification, or a change in the assessment of options specified in the lease. When the lease liability is remeasured, a corresponding adjustment is made to the carrying amount of the right-of-use asset or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

As a lessor

At inception or on modification of a contract, the Group allocates the consideration in the contract to each component on the basis of their relative standalone selling prices.

At lease inception, the Group considers to classify a lease that transfers substantially all of the risks and rewards incidental to ownership of the underlying asset to lessees as a finance lease. A lease that does not meet this criteria is classified as an operating lease.

The Group recognises lease payments received under operating leases in profit or loss on a straight-line basis over the lease term as part of other income. Initial direct costs incurred in arranging an operating lease are added to the carrying amount of the leased asset and recognised over the lease term on the same basis as rental income. Contingent rents are recognised as other income in the accounting period in which they are earned.

Notes to the financial statements

For the year ended 31 December 2023

(j) Impairment of non-financial assets

The carrying amounts of the Group's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the assets' recoverable amounts are estimated. For goodwill and intangible assets that have indefinite useful lives or are not yet available for use, the recoverable amount is estimated each year at the same time.

An impairment loss is recognised in profit or loss if the carrying amount of an asset or its cash-generating unit exceeds its recoverable amount, unless it reverses a previous revaluation credited to equity, in which case it is charged to equity.

The recoverable amount is the greater of the asset's value in use and fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pretax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For an asset that does not generate cash inflows largely independent of those from other assets, the recoverable amount is determined for the cash-generating unit to which the asset belongs.

An impairment loss of asset recognised in prior periods is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

(k) Employee benefits

Defined contribution plans

Obligations for contributions to the Group's provident funds are expensed as the related service is provided. Prepaid contributions are recognised as an asset to the extent that a cash refund or a reduction in future payments is available.

Defined benefit plans

The Group's net obligation in respect of defined benefit plans is calculated by estimating the amount of future benefit that employees have earned in the current and prior periods. The defined benefit obligations is discounted to the present value, which performed annually by a qualified actuary using the projected unit credit method.

Remeasurements of the net defined benefit liability, actuarial gain or loss are recognised immediately in OCI. The Group determines the interest expense on the net defined benefit liability for the period by applying the discount rate used to measure the defined benefit obligation at the beginning of the annual period, taking into account any changes in the net defined benefit liability during the period as a result of contributions and benefit payments. Net interest expense and other expenses related to defined benefit plans are recognised in profit or loss.

When the benefits of a plan are changed or when a plan is curtailed, the resulting change in benefit that relates to past service or the gain or loss on curtailment is recognised immediately in profit or loss. The Group recognises gains and losses on the settlement of a defined benefit plan when the settlement occurs.

Termination benefits are expensed at the earlier of when the Group can no longer withdraw the offer of those benefits and when the Group recognizes costs for a restructuring. If benefits are not expected to be settled wholly within 12 months of the end of the reporting period, then they are discounted.

Notes to the financial statements

For the year ended 31 December 2023

Short-term employee benefits are expensed as the related service is provided. A liability is recognised for the amount expected to be paid if the Group has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

(l) Provisions

A provision is recognised if, as a result of a past event, the Group has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The unwinding of the discount is recognised as a finance cost.

(m) Fair value measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in the principal or, in its absence, the most advantageous market to which the Group has access at that date. The fair value of a liability reflects its non-performance risk.

When measuring the fair value of an asset or a liability, the Group uses observable market data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- Level 1: quoted prices in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly or indirectly.
- Level 3: inputs for the asset or liability that are based on unobservable input.

The Group recognises transfers between levels of the fair value hierarchy at the end of the reporting period during which the change has occurred.

If an asset or a liability measured at fair value has a bid price and an ask price, then the Group measures assets and asset positions at a bid price and liabilities and liability positions at an ask price.

The best evidence of the fair value of a financial instrument on initial recognition is normally the transaction price - i.e. the fair value of the consideration given or received.

(n) Revenue from contracts with customers

Revenue recognition

Revenue is recognised when a customer obtains control of the goods in an amount that reflects the consideration to which the Group expects to be entitled, excluding those amounts collected on behalf of third parties, value added tax or other sales taxes and is after deduction of any trade discounts and volume rebates.

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements

For the year ended 31 December 2023

Sale of goods

Revenue from sales of goods is recognised on the date on which the goods are delivered to the customers. For the sales that permit the customers to return the goods, the Group estimates the returns based on the historical return data, does not recognise revenue and cost of sale for the estimated products to be returned.

Sale of electricity

Income from the sale of electricity is recognised in profit or loss in accordance with delivery units supplied and price as stipulated in the contract. Incomes from the sale of electricity to Electricity Generating Authority of Thailand ("EGAT") is entitled to receive ADDER for the period of 7 years from the commencement of commercial sales. Thereafter, subsequent to this initial period income from sale of electricity is recognised at normal rates.

(o) Income tax

Income tax expense for the year comprises current and deferred tax, which is recognised in profit or loss except to the extent that it relates to a business combination, or items recognised directly in equity or in other comprehensive income.

Current tax is recognised in respect of the taxable income or loss for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is not recognised for the temporary differences: the initial recognition of goodwill; the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting nor taxable profit or loss; and differences relating to investments in subsidiaries and joint venture to the extent that it is probable that they will not reverse in the foreseeable future.

The measurement of deferred tax reflects the tax consequences that would follow the manner in which the Group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities, using tax rates enacted or substantively enacted at the reporting date. Current deferred tax assets and liabilities are offset in the separate financial statements.

A deferred tax asset is recognised to the extent that it is probable that future taxable profits will be available against which the temporary differences can be utilised. Deferred tax assets are reviewed at each reporting date and reduced to the extent that it is no longer probable that the related tax benefit will be realised.

(p) Earnings per share

Basic earnings per share is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2023

4 Related parties

A related party is a person or entity that has direct or indirect control or joint control, or has significant influence over the financial and managerial decision-making of the Group; a person or entity that is under common control or under the same significant influence as the Group; or a person or entity over which the Group has direct or indirect control or joint control or has significant influence over the financial and managerial decision-making.

Relationships with parent, subsidiaries and joint venture are described in notes 1 and 9. Other related parties which the Group had significant transactions with during the year were as follows:

Name of entities	Country of incorporation	Nature of relationships
Key management personnel	Thailand	Persons having authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly, including any director (whether executive or otherwise) of the Company.
TPI Polene Public Co., Ltd.	Thailand	Related party under common control
Pornchai Enterprise Co., Ltd.	Thailand	Some common directors
BUI Life Insurance Public Co., Ltd.	Thailand	Some common directors
Bangkok Union Insurance Public Co., Ltd.	Thailand	Some common directors
Hong Yiah Seng Real Estates and Investment Co., Ltd.	Thailand	Some common directors
Saraburi Ginning Mill Co., Ltd.	Thailand	Some common directors
Leophairatana Enterprise Co., Ltd.	Thailand	Some common directors
Rayong Forest Co., Ltd.	Thailand	Some common directors
TPI Holding Co., Ltd.	Thailand	Some common directors

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements

For the year ended 31 December 2023

Significant transactions with	Consoli	dated	Separate	
related parties	financial st	atements	financial statements	
Year ended 31 December	2023	2022	2023	2022
		(in thousa	nd Baht)	
Parent company			•	
Sale of goods and electricity power	2,931,354	1,963,366	2,931,354	1,963,366
Purchase of goods and services fee	3,041,667	3,136,637	3,041,667	3,136,637
Other income	4,899	5,213	4,899	5,213
Shared service expense - cost of sale	93,779	93,779	93,779	93,779
Shared service expense - administrative				
expense	38,221	38,221	38,221	38,221
Interest income	3,531	2,920	3,531	2,920
Interest expense	23,453	14,969	23,453	14,969
Dividend paid	1,416,000	1,475,000	1,416,000	1,475,000
Subsidiaries				
Interest expense	-	-	11,761	32
Joint venture				
Acquisition of investment		250,000	-	250,000
Other related parties				
Sale of goods	5,103	2,413	5,103	2,413
Purchase of goods	49,999	13,309	49,999	13,309
Other income	145	1,246	145	1,246
Maintenance service expense	285	495	285	495
Dividend paid	329	343	329	343
Selling expense	-	5,288	-	5,288
Insurance premium	139,885	120,787	139,885	120,787
Administrative expenses	-	246	-	246
Interest income	-	2,851	. -	2,851
Interest expense	17,728	14,509	17,728	14,509
Key management personnel				
Key management personnel compensation				
Short-term employee benefits				
(including director's renumeration)	59,278_	<u>55,176</u>	59,278	55,176_
Total key management personnel				
compensation	59,278	55,176	59,278	55,176

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2023

Balances with related parties			Consoli financial st	atements	Separa financial stat	ements
At 31 December			2023	2022	2023	2022
Trade accounts rece	inahla			(in thouse	ind Baht)	
Parent company	ivuote		492,790	262.060	400 700	262.060
Other related partie	ne .		432,790	262,060	492,790	262,060
TPI Polene Bio Orga		!	1	3	1	2
TPI Concrete Co., Lt		. .	558	1,127	558	1.107
TPI All Seasons Co.,			20	23	20	1,127
Thai Nitrate Co., Ltd			20	23 1	20	23 1
Bangkok Union Insu			2	1	4	1
Co., Ltd.	ance i done		14	33	14	33
BUI Life Insurance Public Co., Ltd.		rd	3	-	3	33
Total			493,388	263,247	493,388	263,247
Less allowance for expected credit loss		t lose	7/3,300	203,247	473,300	203,247
Net	peolog orogi		493,388	263,247	493,388	262 247
1100		*****	473,300	203,247	493,300	263,247
	Inter	est rate		Separate fi	nancial statements	
	Year	ended	1	•		31
		ecember	Januar	y		December
	2022	202	3 2023	Increase		2023
Cl. and 4 1 4.	(% per annum)			(in th	iousand Baht)	
Short-term loans to related party						
Parent company	1.45	1.60 - 2	2.45	1,600,00	0 (1,600,000)	-
			-	1,600,00	0 (1,600,000)	
Accrued interest				3,53	1 (3,531)	
Total			_	1,603,53	1 (1,603,531)	_
Less allowance for expe	ected credit lo	SS				
Net						

Notes to the financial statements

For the year ended 31 December 2023

	Consolid		Separa financial sta	
Balances with related parties	financial sta			2022
At 31 December	2023	2022	2023	2022
		(in thousan	id Bant)	
Receivables and advance to related parties			6.000	7055
Parent company	6,880	7,255	6,880	7,255
Joint venture				1.40
E&T Renewable Energy Co., Ltd.	-	148	-	148
Other related parties				
TPI Polene Bio Organics Co., Ltd.	14	40	.14	40
BUI Life Insurance Public Co., Ltd.	706	715	706	715
Bangkok Union Insurance Public Co., Ltd.	69,678	83,497	69,678	83 <u>,497</u>
Total	77,278	91,655	77,278	91,655
Less allowance for expected credit loss	_	-		
Net	77,278	91,655	77,278	91,655
				-
	Consolid	lated	Separ	ate
Balances with related parties	financial sta		financial st	
At 31 December	2023	2022	2023	2022
At 31 December	2025	(in thousa		
Tunda naceruta manabla		(111 1110 1110 111	20	
Trade accounts payable	30,511	406,099	30,511	406,099
Parent company	50,511	400,022	50,511	,,,,,,,
Other related parties	266	187	266	187
TPI Polene Bio Organics Co., Ltd.	200	2,005	221	2,005
TPI Healthcare Co., Ltd.		-	26	2,005
TPI Bio Pharmaceuticals Co., Ltd.	26	9		408,300
Total	31,024	408,300	31,024	400,300
			~	4
	Consoli		Sepan	
Balances with related parties	financial st		financial st	
At 31 December	2023	2022	2023	2022
		(in thousa	ind Baht)	
Payables and advance from related parties				154000
Parent company	143,310	176,228	143,310	176,228
Other related parties				
TPI Polene Bio Organics Co., Ltd.	43	41	43	41
TPI Concrete Co., Ltd.	3,238	546	3,238	546
TPI All Seasons Co., Ltd.	-	3	-	3
Pornchai Enterprise Co., Ltd.	124	1,377	124	1,377
Bangkok Union Insurance Public Co., Ltd.	693	-	693	-
TPI Healthcare Co., Ltd.	58	1	58	1
Master Achieve (Thailand) Co., Ltd.	15	-	15	
Total	147,481	178,196	147,481	178,196
Y OFMI				

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2023

		lidated	Se	parate
Balances with related parties	financial statements		financial statements	
At 31 December	2023	2022	2023	2022
		(in thous	sand Baht)	
Current portion of lease liabilities		·	,	
Parent company	21,935	5,198	21,935	5,198
Other related parties		•	·	•
United Grain Industry Co., Ltd.	2,738	3,485	2,738	3,485
Pornchai Enterprise Co., Ltd.	3,444	4,785		4,785
Hong Yiah Seng Real Estates and		•	ŕ	ŕ
Investment Co., Ltd.	1,268	1,219	1,268	1,219
Saraburi Ginning Mill Co., Ltd.	1,268	1,219	1,268	1,219
Leophairatana Enterprise Co., Ltd.	3,803	3,658	3,803	3,658
Total	34,456	19,564	34,456	19,564
	Consol	idated	Sor	parate
Balances with related parties	financial s		_	statements
At 31 December	2023	2022	2023	2022
	2025		and Baht)	2022
Lease liabilities		(111 1110113	ana Bani)	
Parent company	1,606,751	417,853	1,606,751	417,853
Other related parties	,	,		111,000
United Grain Industry Co., Ltd.	78,527	96,562	78,527	96,562
Pornchai Enterprise Co., Ltd.	641	3,641	641	3,641
Hong Yiah Seng Real Estates and		2,0.1	0.11	5,011
Investment Co., Ltd.	653	1,920	653	1,920
Saraburi Ginning Mill Co., Ltd.	653	1,920	653	1,920
Leophairatana Enterprise Co., Ltd.	1,958	5,761	1,958	5,761
Total	1,689,183	527,657	1,689,183	527,657
	Consoli	idated	Sep	arate
Balances with related parties	financial st	tatements	financial	statements
At 31 December	2023	2022	2023	2022
		(in thous	and Baht)	
Debentures				
Subsidiaries				
TPI Distribution Center Co., Ltd.	-	-	2,000	2,000
TPI Polene Power (International) Co., Ltd.	-	_	100,000	-
TPI Biomass Power Co., Ltd.	-	-	180,000	
Other related parties			·	
Thai Nitrate Co., Ltd.	310,400	310,400	310,400	310,400
(T) = 4 = 3	040 400	21212		

310,400

Total

310,400

592,400

312,400

Notes to the financial statements

For the year ended 31 December 2023

Significant agreements with related parties

(a) The Company entered into office building services agreement with related party for 3 years. The detail was as follows:

	Consolidated financial statements		Separ financial st	
	2023	2022	2023	2022
		(in thousa	nd Baht)	
Non-cancellable operating lease commitments				
Within one year	5,132	8,841	5,132	8,841
After one year but within five years	744	5,423	744_	5,423
Total	5,876	14,264	5,876	14,264

- (b) The Company entered into an electricity supply contract with parent company. The parent company will provide the waste heat to the Company that will be used in the manufacturing process for electricity. The Company shall supply the electricity solely to the parent company based on certain percentage as specified in the agreement. The agreement shall remain in full force and effect so long as, unless it is terminated by mutual agreement in writing of both parties.
- (c) On 1 April 2016, the Company entered into sale & purchase and service agreement with the parent company. The parent company will provide services related to infrastructure, human resources, purchase and sale of goods and resources and other services whereby the Company agree to pay fee as specified in agreement. The initial period of the contract is for 3 years which commenced on 1 April 2016 and shall continue for consecutive period of three years, unless earlier terminated by either party.
- (d) On 1 October 2023, the Company entered into land lease agreements with the parent company in order to operate "Electricity Production Project from Solar Energy at Kaeng Khoi District of TPI Polene Power" for the period of 30 years from 1 October 2023 to 30 September 2053 whereby the Company agree to pay annually fee as specified in the agreement.

5 Cash and cash equivalents

	Consol financial s		Sepa financial s	
	2023	2022	2023	2022
		(in thousa	nd Baht)	
Cash on hand	181	401	181	401
Cash at banks - current accounts	6,221	59,268	6,105	58,999
Cash at banks - savings accounts	928,702	1,943,195	792,751	1,800,863
Highly liquid short-term investments	1,498,709	-	1,498,709	
Total	2,433,813	2,002,864	2,297,746	1,860,263

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2023

6 Trade account receivables

			olidated statements	Sepa financial s	rate tatements
At 31 December	Note	2023	2022	2023	2022
			(in thous	and Baht)	
Trade account receivables - related parties					
Within credit terms		493,356	263,234	493,356	263,234
Overdue:		•	,	,	,
1 - 30 days		32	13	32	13
Total		493,388	263,247	493,388	263,247
Less allowance for expected credit loss		, ´	-	<u>-</u>	
Net	4	493,388	263,247	493,388	263,247
Trade account receivables - other parties Within credit terms		1,233,393	1,310,412	1,233,393	1,310,412
Overdue:			, ,	, , ,	,,
1 - 30 days 31 - 60 days		207	644 9	207	644 9
Total	•	1,233,600	1,311,065	1,233,600	1,311,065
Less allowance for expected credit loss		_	-	-	- ·
Net		1,233,600	1,311,065	1,233,600	1,311,065
Net total		1,726,988	1,574,312	1,726,988	1,574,312

7 Inventories

	Consolidated		Sepa	rate
	financial s	tatements	financial s	tatements
	2023	2022	2023	2022
		(in thousar	nd Baht)	
Finished goods	24,936	24,344	24,936	24,344
Work in process	684,058	779,826	684,058	779,826
Raw materials, package and chemical	200,028	164,141	200,028	164,141
Spare parts and supplies	902,652	961,050	902,652	961,050
Goods in transit	12,305	1,397	12,305	1,397
	1,823,979	1,930,758	1,823,979	1,930,758
Less allowance for declining in value	- ·	-		
Net	1,823,979	1,930,758	1,823,979	1,930,758
Inventories recognised as an expense in 'cost of sales of goods': - Cost	6,978,410	7,199,055	6,978,410	7,199,055
- Reversal of write-down		(14,554)		(14,554)
Net total	6,978,410	7,184,501	6,978,410	7,184,501

Notes to the financial statements

For the year ended 31 December 2023

8 Marketable financial assets

	Consol	idated and Separa	te financial stat	ements
Marketable debt and equity	At	Increase	Fair value	At
securities	1 January	(decrease)	adjustment	31 December
		(in thousa	nd Baht)	
2023				
Current financial assets				
Debt securities measured at				
- FVTPL		300,000	663	300,663
Total		300,000	663	300,663
2022				Þ
Current financial assets				
Debt securities measured at	,			
- FVTPL	2,045,797	(2,045,797)		
Total	2,045,797	(2,045,797)	-	<u> </u>

9 Investments in subsidiaries and joint venture

Investments in subsidiaries

	Separa	ite
Material movement	financial sta	tements
Year end 31 December	2023	2022
	(in thousand	d Baht)
Subsidiaries		
At 1 January	330,398	331,820
Increase capital of TPI Solar Power Co., Ltd.	99,000	-
Derecognition of investment in subsidiary	-	(3,299)
Share of net profit (loss) of subsidiaries	(7,402)	2,054
Share of other comprehensive expense of subsidiary	<u> </u>	(177)
At 31 December	421,996	330,398

On 9 February 2023, the Company paid for the newly issued ordinary shares of TPI Solar Power Company Limited which is the subsidiary of the Company of Baht 100 per share for 990,000 shares, amounting to Baht 99 million

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements
For the year ended 31 December 2023

Investments in subsidiaries as at 31 December 2023 and 2022 Dividend income from those investments for the years then ended, were as follows:

	Dividend	Income for the year	2022			•		•		ţ	,			ı		i		Ì		1	
	Divi	Income for	2023			,		,		•				ı		t				•	
		At equity method	2022			191,603		107,744		25,005	3,200			949		948		949		330,398	
		At equil	2023	nd Baht)		185,549		105,456	,	25,137	3,198			941		100,773		942		421,996	
al statements		st	2022	(in thousand Baht)		187,500		105,988		24,999	2,959			1,000		1,000		1,000		324,446	
Separate financial statements		Cost	2023			187,500		105,988		24,999	2,959			1,000		100,000		1,000		423,446	
Se		capital	2022			187,500		100,000		25,000	1,000			1,000		1,000		1,000			
	•	Paid-up capital	2023			187,500		100,000		25,000	1,000			1,000		100,000		1,000			
	Ownership	interest	2022	%		66'66		66.66		66.66	66.66			76:66		76.99		76.99			
	OM.	TI.	2023			66.66		66.66		66.66	66.66			26.66		66.66		26.97			
		Type of business				Generates electricity from waste	and biomass (dormant)	Investing in alternative energy	business (dormant)	Port business operation (domnant)	Operates business about collecting,	storing, and distributing products to	consumers (dormant)	Operates all types of communities	and industrial estates (dornant)	Generate electricity from solar	energy (dormant)	Generate electricity from wind	energy (dormant)		
					Subsidiaries	TPI Biomass Power Co., Ltd.		TPI Polene Power (International)	Co., Ltd.	TPI Deep Sea Port Co., Ltd.	TPI Distribution Center Co., Ltd.			TPI Smart City Co., Ltd.		TPI Solar Power Co., Ltd.		TPI Wind Power Co., Ltd.		Total	

None of the Company's subsidiaries are publicly listed and consequently do not have published price quotations.

Notes to the financial statements For the year ended 31 December 2023

Investment in joint venture-

Material movement	Consolidated and Separate financial statements						
Year ended 31 December	2023	2022					
	(in thousar	ıd Baht)					
Joint venture							
At 1 January	249,894	-					
Acquisition	-	250,000					
Share of profit (loss) of joint venture							
accounted for using equity method	3,264_	(106)					
At 31 December	253,158 249						

On 1 October 2022, the Company entered into a memorandum of understanding with Electricity Generating Public Co., Ltd. ("EGCO") are incorporated in Thailand, in order to invest in E&T Renewable Energy Co., Ltd., a new joint venture established in Thailand. The purpose of the joint venture are manufacturing and distributing electricity. The Company and EGCO equally invested 49.99% in the joint venture and paid an initial authorised share capital in 25% of the authorised share capital of Baht 500 million.

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2023

Investment in joint venture as at 31 December 2023 and 2022, dividend income from those investments for the years then ended, were as follows:

					Consolidated	Consolidated and Separate financial statements	financial sta	tements			
		Ownership	hip							Dividend	pus
	Type of business	interest	st	Paid-up capital	apital	Cost		At equity method	method	Income for the year	the year
		2023	2022	2023	2022	2023	2022	2023	2022	2023	2022
		%					(in thousand Baht)	ıd Baht)			
Joint venture											
E & T Renewable Energy Co., Ltd. Generate electricity from	Generate electricity from	49.99	49.99	250,000	250,000	250,000	250,000 253,158	253,158	249,894	,	
•	renewable energy				-	i					
Total						250,000	250,000	253,158	249,894	•	1
									ı		

None of the Group's and the Company's joint venture are publicly listed and consequently do not have published price quotations.

Joint venture was incorporated in Thailand.

TPI Polene Power Public Company Limited and its Subsidiaries

Notes to the financial statements For the year ended 31 December 2023

10 Property, plant and equipment

Total	42,968,234 4,997,979 (239,332)	47,726,881 7,352,161 (7,614) 55,071,428	5,159,435 956,296 (41,346)	6,074,385	976,218 (4,384) 7,046,219	41,652,496
Decommissioning assets	238,950	1 1 1 1	34,969 6,009 (40,978)	1	1 1	1 7
Assets under construction and installation	2,391,453 4,192,460 (344,016)	6,239,897 6,926,345 (730,753) 	, ,	ı	1 1 1	6,239,897
s Major spare parts	55,658 4,278	8,933 - - - - - - - - - - - - - - - - - -	, , ,	•	3 1	59,936
Consolidated financial statements Furniture, ixtures and office equipment (in thousand Baht)	645 247	2,723	176	253	177	639
Consolidated fir Furniture, fixtures and office equipment	58,510 5,644 181 (313)	64,022 8,490 (629). 71,883	31,262 5,576 (313)	36,525	6,171 (619) 42,077	27,497
Tools and factory equipment	259,378 20,326 - (69)	279,635 38,391 - (52) 317,974	135,825	151,685	17,996 (24) 169,657	127,950
Machinery	27,323,722 49,387 335,171	27,708,280 84,484 559,303 (6,933) 28,345,134	4,756,995	5,631,523	894,788 (3,741) 6,522,570	22,076,757
Plants	1,608,321 10 8,374	1,616,705 - 89,524 - 1,706,229	200,208	254,399	57,086	1,362,306
Land	11,031,597 725,627 290	11,757,514 282,795 81,926	1 1 1	1	1 1	11,757,514
	Cost At 1 January 2022 Additions Transfers Disposal	At 31 December 2022 and 1 January 2023 Additions Transfers Disposal At 31 December 2023	Deprectation At 1 January 2022 Deprectation charge for the year Dismosals	At 31 December 2022 and 1 January 2023	Depreciation charge for the year Disposals At 31 December 2023	Net book value At 31 December 2022 At 31 December 2023

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements

For the year ended 31 December 2023.

Decommissioning assets Total	238,950 42,963,860		(238,950) (239,332)	- 47,722,507	7,354,589		- 55,069,482		^	(40,978) (41,346)	- 6,074,385	- 976,218	. 7,046,219	41,648,122
Assets under construction and installation	2,387,079	4,192,460	(0.10)	6,235,523	6,928,773	(730,753)	12,433,543		•		,		1 1	6,235,523
Major spare parts	55,658	4,278	•	59,936	8,933		68,869				ı	,	1 1	59,936 68,869
Separate financial statements umiture, tures and office quipment fin thousand Politice	isana bani) 645	247	•	892	2,723		3,615	721	77		253	177	430	639
Separate fins Furniture, fixtures and office equipment	58,510	5,644	(313)	64,022	8,490	. (629)	71,883	31.262	5.576	(313)	36,525	6,171	(619)	27,497
Tools and factory equipment	259,378	20,326	(69)	279,635	38,391	. (52)	317,974	135.825	15.915	(55)	151,685	17,996	169,657	127,950
Machinery	27,323,722	49,387 335,171		27,708,280	84,484	(6,933)	28,345,134	4.756.995	874,528		5,631,523	894,788	6,522,570	22,076,757
Plants	1,608,321	8,374	-	1,616,705	- 80 < 08	120,00	1,706,229	200.208	54,191		254,399	57,086	311,485	1,362,306
Land	11,031,597	725,627	1	11	282,795	1,720	12,122,235	ı	ı	1	ı	1		11,757,514
	Cost At 1 January 2022	Additions Transfers	Disposals At 31 December 2022 and	1 January 2023	Additions Transfers	Disposals	At 31 December 2023	Depreciation At 1 January 2022	Depreciation charge for the year	Disposals At 31 December 2022 and	1 January 2023 Depreciation charge	for the year	At 31 December 2023	Net book value At 31 December 2022 At 31 December 2023

Notes to the financial statements

For the year ended 31 December 2023

Capitalised borrowing costs relating to the acquisition of the land and the construction of the new factory of the Group and the Company as at 31 December 2023 are amounted to Baht 731 million and Baht 743 million, respectively (2022: Baht 536 million and Baht 536 million, respectively), with a capitalisation in the consolidated and separate financial statements of 3.6% - 4.6% (2022: 3.0% - 4.1%).

11 Leases

	Consoli	Separate								
Right-of-use assets	financial st	atements	financial st	atements						
At 31 December	2023	2022	2023	2022						
	(in thousand Baht)									
Land	1,671,462	496,627	1,671,462	496,627						
Buildings	3,834	7,672	3,834	7,672						
Vehicles	11,514	14,025	11,514	14,025						
Total	1,686,810	518,324	1,686,810	518,324						
										

In 2023, additions to the right-of-use assets of the Group and the Company were Baht 1,267 million and Baht 1,267 million, respectively (2022: Baht 11.88 million and Baht 11.88 million, respectively).

The Group leases a number of land, buildings and vehicles for 2 - 30 years, with extension options at the end of lease term. The rentals are payable monthly and yearly as specified in the contracts.

	Consol financial st	••	Sepa financial st	
Year ended 31 December	2023	2022	2023	2022
		(in thous	and Baht)	
Amounts recognised in profit or loss				
Depreciation of right-of-use assets:				
- Land	28,813	29,996	28,813	29,996
- Buildings	5,183	4,542	5,183	4,542
- Vehicles	6,896	6,001	6,896	6,001
Interest on lease liabilities	29,615	20,553	29,615	20,553
Expenses relating to short-term leases	1,493	2,303	1,493	2,303

In 2023, total cash outflow for leases of the Group and the Company were Baht 74.18 million and Baht 74.18 million, respectively (2022: Baht 47.20 million and Baht 47.20 million, respectively).

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2023

12 Interest-bearing liabilities

	Consolidated financial statements 2023 2022											
	Secured	Unsecured	Total (in thousan	Secured	Unsecured	Total						
Current			(in inousur	iu Dani)								
Current portion of lease												
liabilities	<u>-</u>	40,053	40,053	-	25,290	25,290						
Current portion of	•											
debentures	<u></u>	-4,000,000	4,000,000	-	3,000,000	3,000,000						
Non-Current												
Lease liabilities	-	1,695,784	1,695,784	-	536,668	536,668						
Debentures	-	17,936,600	17,936,600	_	13,216,600	13,216,600						
Total interest-bearing												
liabilities		23,672,437	23,672,437	·· R .	16,778,558	16,778,558						
		5	Separate financi	al statements								
		2023	- · F · · · · · · · · · · · · · · · · · · ·		2022							
	Secured	Unsecured	Total	Secured	Unsecured	Total						
Current			(in thousan	d Baht)								
Current portion of lease												
liabilities	-	40,053	40,053	-	25,290	25,290						
Current portion of		•	,			,						
debentures	-	4,000,000	4,000,000	-	3,000,000	3,000,000						
Non-Current												
Lease liabilities	_	1,695,784	1,695,784	_	536,668	536,668						
Debentures	-	18,218,600	18,218,600	-	13,218,600	13,218,600						
Total interest-bearing												
liabilities	<u> </u>	23,954,437	23,954,437		16,780,558	16,780,558						

The periods to maturity of interest-bearing liabilities as at 31 December were as follows:

	Consol financial s		Sepa financial s	
	2023	2022	2023	2022
		(in thousa	nd Baht)	
Within 1 year	4,040,053	3,025,290	4,040,053	3,025,290
1 - 5 years	18,059,072	13,281,570	18,341,072	13,283,570
After 5 years	<u>1,573,312</u>	471,698	1,573,312	471,698
Total	23,672,437	16,778,558	23,954,437	16,780,558

As at 31 December 2023 and 2022, the Group and the Company have no unutilised credit facilities.

Notes to the financial statements For the year ended 31 December 2023

Debentures

As at 31 December 2023, the Group and the Company had the unsecured, unsubordinated debentures in registered form with debentures holders' representative, payable quarterly totalling Baht 21,937 million and Baht 22,219 million, respectively (2022: Baht 16,217 million and Baht 16,219 million, respectively (2022: Baht 16,217 million) and Baht 22,219 million and Baht 21,219 million and 21,219 mill

Consolidated financial statements	The period to maturity within The period to maturity over	£	December 31 De 2022 20	(in thousand Baht)	,000 4,000,000 4,000,000 3.90 3		3,000,000 3.00 2 years 6 10 December		4 523,600 4,523,600 4,523,600 3.55 4 years 3 12 February		. 4,693,000 4,693,000 4,693,000 4,10 5 years 11 August			months	2,860,000 - 2,860,000 - 4.60 5 years 18 January 2028	3 000 000 - 4.10 4 years 9 18	months	4 000 000 3 000 000 17.936.600 13.216,600 21,936,600 16,216,600	2,000,000
	The period to maturity	one year	31 December 31 Dec 2023 20		4 000 000	4,000,000	3.0	D,,C		1	1		1		ı		•	7 000 000 3	
			Debentures no.		1/2020	1/2020	•	1/2021	· · · · · · · · · · · · · · · · · · ·	2/2021	1/2022	1/2022	1/2023 tranche 1	1/2022 transity r	1/2023 tranche 2		2/2023	1771	lotai

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2023

		Maturity date	3 years 11 19 July 2024	10 December	2023 - 12 February	2026 11 August	2027 18 July 20 2 6	18 January	2028 18 August	2028
		Term	3 years 11		months 4 years 3	months 5 years		months 5 years	4 years 9	months
		Interest Rate (% p.a.)	3.90	3.00	3.55	4.10	4.15	4.60	4.10	
	Total	31 December Interest Rate 2022 (% p.a.)	4,000,000 3.90	3,000,000	4,523,600	4,695,000	ı	•		16,218,600
Separate financial statements	To	31 December 2023	4,000,000	•	4,523,600	4,695,000	3,000,000	3,000,000	3,000,000	22,218,600
Separate fi	The period to maturity over one year	31 December 31 December 2023 2022	4,000,000	ŧ	4,523,600	4,695,000	ı	i	i	13,218,600
	The period to	31 December 2023	-	1	4,523,600	4,695,000	3,000,000	3,000,000	3,000,000	18,218,600
	The period to maturity within one year	31 December 31 December 2023 2022	•	3,000,000	ı	,	i	,	ı	3,000,000
ì	The period to 1	31 December 2023	4,000,000	t		1		·	1	4,000,000
		Debentures no.	1/2020	1/2021	2/2021	1/2022	1/2023 tranche 1	1/2023 tranche 2	2/2023	Total

Notes to the financial statements

For the year ended 31 December 2023

13 Trade accounts payable

		Consolic financial st		Separ financial st	
	Note	2023	2022	2023	2022
			(in thousan	d Baht)	
Related parties	4	31,024	408,300	31,024	408,300
Other parties		304,786	334,874	304,786	334,874
Total	_	335,810	743,174	335,810	743,174

14 Other payables

	Consoli	dated	Separ	ate
	financial st	atements	financial sta	atements
	2023	2022	2023	2022
		(in thousan	d Baht)	
Retention payable	901,360	418,296	901,360	418,296
Other payables - Machine	817,947	204,412	817,947	204,412
Accrued expenses	294,032	279,513	293,712	279,366
Deposit from sales and guarantee	5,267	4,674	5,267	4,674
Others	21,823	91,527	21,824_	91,527
Total	2,040,429	998,422	2,040,110	998,275

15 Other current liabilities

·	Consolid financial sta		Separ financial sta	
	2023	2022	2023	2022
		(in thousand	d Baht)	
Payable to Revenue Department	1	-	1	-
Suspend output tax	80,055	85,149	80,055	85,149
Others	11,618	11,908	11,574	11,904
Total	91,674	97,057	91,630	97,053

16 Non-current provisions for employee benefits

	Consoli financial st		Separ financial st	
At 31 December	2023	2022 (in thousa	2023 nd Baht)	2022
Post-employment benefits Defined benefit plan	142,149	146,622	142,149	146,622

Notes to the financial statements

For the year ended 31 December 2023

Defined benefit plan

The Group and the Company operate defined benefit plans based on the requirement of Thai Labour Protection Act B.E. 2541 (1998) to provide retirement benefits to employees based on pensionable remuneration and length of service. The defined benefit plans expose the Company to actuarial risks, such as longevity risk and interest rate risk.

Present value of the defined benefit obligations	Consoli financial st		Separ financial st	
And Andrews and An	2023	2022	2023	2022
		(in thousar	nd Baht)	
At 1 January	146,622	151,657	146,622	151,657
Recognised in profit or loss		•	,	,
Current service cost and interest on obligation	-		-	-
Recognised in other comprehensive income:				
Actuarial loss	_	_	-	_
Other				
Benefit paid	(4,473)	(5,035)	(4,473)	(5,035)
At 31 December	142,149	146,622	142,149	146,622
	Consoli	dated	Sena	rate

Principal actuarial assumptions		lidated statements	Sepa financial s	rate
and the second second second	2023	2022	2023	2022
** *		(9	6)	
Discount rate	3.41	3:61	3.41	3.61
Future salary growth	2.50	3.50	2.50	3.50

Assumptions regarding future mortality have been based on published statistics and mortality tables.

At 31 December 2023, the weighted-average duration of the defined benefit obligation was 23 years (2022: 24 years).

Sensitivity analysis

Reasonably possible changes at the reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would have affected the defined benefit obligation by the amounts shown below.

	Consolidat	ed and separ	ate financial stat	ements
Effect to the defined benefit obligation	1% increase in		1% decrease in	
At 31 December	2023	2022	2023	2022
•		(in thousa	and Baht)	
Discount rate	(13,130)	(13,744)	13,275	16,352
Future salary growth	15,516	14,058	(11,424)	(12,039)

Notes to the financial statements For the year ended 31 December 2023

17 Legal reserve

Section 116 of the Public Companies Act B.E. 2535 Section 116 requires that a public company shall allocate not less than 5% of its annual net profit, less any accumulated losses brought forward, to a reserve account ("legal reserve"), until this account reaches an amount not less than 10% of the registered authorised capital. The legal reserve is not available for dividend distribution.

18 Segment information and disaggregation of revenue

Segment results that are reported to the Group's the chief operating decision maker include items directly attributable to a segment as well as those that can be allocated on a reasonable basis. Unallocated items comprise mainly insert unallocated items, e.g. corporate assets.

Management determined that the Group has two reportable segments which are the Group's strategic divisions for different products and services, and are managed separately because they require different technology and marketing strategies. The following summary describes the operations in each of the Group's reportable segments.

- Energy & Utilities
- Petrol and gas stations

Each segment's performance is measured based on segment profit before tax, as included in the internal management reports that are reviewed by the Group's CODM. Segment profit before tax is used to measure performance as management believes that such information is the most relevant in evaluating the results of certain segments relative to other entities that operate within these industries. Inter-segment pricing is determined on an arm's length basis.

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2023

(a) Reportable segment results

	Revent	Revenue from					Reportable so before inter	Reportable segment profit before interest, tax and
,	external o	external customers	Inter-segm	Inter-segment revenue	Total segment revenue	ent revenue	depre	depreciation
Year ended 31 December	2023	2022	2023	2022	2023	2022	2023	2022
				(in thou	(in thousand Baht)			
Energy & Utilities	10,361,431	9,618,401	í	ı	10,361,431	9,618,401	4,821,880	3,878,373
Petrol and gas stations	628,383	581,573	•	1	628,383	581,573	13,205	35,583
Total	10,989,814	10,199,974	R	ß.	10,989,814	10,199,974	4,835,085	3,913,956
Finance costs							(147,867)	(90,286)
Depreciation							(1,017,110)	(996,835)
Profit before income tax expense for the year	cpense for the yea	Į.					3,670,108	2,826,835

Consolidated financial statement

The Group was incorporated domestic. There are no material revenues derived from, or assets located in, foreign countries, and timing of revenue recognition of the Group is at a point in time.

Notes to the financial statements

For the year ended 31 December 2023

	*	Consolidated financial statements			
	Reportable segment profit (loss) before tax				
Year ended 31 December	2023	2022			
	(in thousand Baht)				
Energy & Utilities	3,682,854	2,812,574			
Petrol and gas stations	(12,746)	14,261			
Total	3,670,108	2,826,835			
Elimination of inter-segment (profit) loss	<u> </u>				
Profit before income tax expense for the year	3,670,108	2,826,835			

(b) Reportable segment financial position

	Segment:	assets		
	2023	2022		
	(in thousand Baht)			
Energy & Utilities	54,476,668	46,493,705		
Petrol and gas stations	69,037	77,590		
	54,545,705	46,571,295		
Unallocated assets	5,221,470	4,008,078		
Total assets	59,767,175	50,579,373		

(c) Geographical segments

The Group is managed and operates principally in Thailand. There are no material revenues derived from, or assets located in, foreign countries.

(d) Major customer

Revenues from 2 customers of the Group's represents approximately Baht 10,384 million (2022: Baht 9,644 million) of the Group's total revenues.

19 Other income

	Consolid	lated	Separ	ate
	financial sta	itements	financial st	atements
	2023	2022	2023	2022
		(in thousa	nd Baht)	
Revenue from machine rental	125,261	216,756	125,261	216,756
Waste disposal service income	7,348	58,823	7,348	58,823
Others	44,751	90,888	44,751	90,888
Total	177,360	366,467	177,360	366,467

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements

For the year ended 31 December 2023

20 Distribution costs

	Consolid	lated	Separa	ate
	financial sta	itements	financial sta	tements
	2023	2022	2023	2022
	(in thousand Baht)			
Personnel expenses	32,791	29,737	32,791	29,737
Utilities expenses	9,804	9,107	9,804	9,107
Rental	1,200	1,300	1,200	1,300
Depreciation	9,242	9,161	9,242	9,161
Others	12,090	15,268	12,090	15,268
Total	65,127	64,573	65,127	64,573

21 Administrative expenses

	Consolid	lated	Separa	ate
	financial sta	financial statements		itements
	2023	2022	2023	2022
		(in thousan	d Baht)	
Personnel expenses	110,353	95,068	110,353	95,068
Shared service expenses	52,071	51,852	51,814	51,724
Professional fees	16,259	13,926	8,363	9,090
Registration fees	49,972	44,144	49,960	44,137
Depreciation	9,937	37,997	9,937	37,997
Insurance expenses	17,638	9,831	17,638	9,831
Donation	43,346	48,556	43,343	48,553
Others	172,704	157,820	172,700	157,808
Total	472,280	459,194	464,108	454,208

22 Employee benefit expenses

	Consolid	lated	- Separa	ate
	financial sta	itements	financial sta	itements
	2023	2022	2023	2022
		(in thousan	d Baht)	
Management			ŕ	
Wages and salaries	34,414	28,038	34,414	28,038
Others	24,863	27,138	24,864	27,138
	59,277	55,176	59,278	55,176
Employee	11 - 111-∓ - 11-14 - <u>11-14 -</u>		····	
Wages and salaries	659,452	589,986	659,452	589,986
Others	49,366	48,188	49,366	48,188
	708,818	638,174	708,818	638,174
Total .	768,096	693,350	768,096	693,350

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements

For the year ended 31 December 2023

Defined contribution plans

The defined contribution plans comprise provident funds established by the Company for its employees. Membership to the funds is on a voluntary basis. Contributions are made monthly by the employees at rates ranging 3% of their basic salaries and by the Company at rates ranging 3% of the employees' basic salaries. The provident funds are registered with the Ministry of Finance as juristic entities and are managed by a licensed Fund Manager.

23 Expenses by nature

The statements of comprehensive income include an analysis of expenses by function. Expenses by nature disclosed in accordance with the requirements of various TFRS were as follows:

	Consol	idated	Sepa	rate
	financial s	tatements	financial s	tatements
	2023	2022	2023	2022
		(in thousa	ınd Baht)	
Included in cost of sales of goods:				
Changes in inventories of finished goods				
and work in progress	(95,176)	194,706	(95,176)	194,706
Raw materials and consumables used	4,635,219	4,741,224	4,635,219	4,741,224
Employee benefit expenses	624,952	568,545	624,952	568,545
Depreciation	997,931	949,677	997,931	949,677
Included in distribution costs:				
Employee benefit expenses	32,791	29,737	32,791	29,737
Depreciation	9,242	9,161	9,242	9,161
Included in administrative expenses:				
Employee benefit expenses	110,353	95,068	110,353	95,068
Depreciation	9,937	37,997	9,937	37,997

24 Finance costs

		Consolic financial st	-	Separ financial st	
	Note	2023	2022	2023	2022
			(in thousa	ıd Baht)	
Interest expense:					
Debentures		849,177	601,643	860,938	601,675
Lease	11	29,615	20,553	29,615	20,553
Total interest expense		878,792	622,196	890,553	622,228
Other			3,914	-	3,914
		878,792	626,110	890,553	626,142
Less amounts included in the cost of qualifying assets: - Construction contracts		·			`*.
work in progress	10	(730,925)	(535,824)	(742,686)	(535,824)
Net		147,867	90,286	147,867	90,318

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2023

25 Income tax

Income tax recognised in profit or loss			finan 2023 ousand Baht)	
Current tax expense		(*** ***		
Current year	10,8		•	986 -
Adjustment for prior years		1,78		1,782
75. G	10,8	2,28	9,9	1,782
Deferred tax expense				
Movements in temporary differences	6,0	<u>)74 </u>	9 6,0	11,769
Total income tax expense	16,9	14,05	<u> 16,0</u>	13,551
Reconciliation of effective tax rate		Consolidated	financial sta	
	70 - 4 -	2023	7 TD :	2022
	Rate (%)	(in thousand		(in thousand
Profit before income tax expense	(70)	<i>Baht)</i> 3,670,108	(%)	<i>Baht)</i> 2,826,835
Income tax using the Thai corporation tax rate	20	734,022		565,367
Double allowance and deduction	20	(15,517		(42,365)
Profit was derived from promoted activities		(703,363	•	(541,197)
Expenses not deductible for tax purposes		3,565	•	3,121
Current year losses for which no deferred tax asset was recognised		-		27,343
Recognition of previously unrecognised tax losses		(1,760)	_
Under provided in prior years		-	,	1,782
Total	0.5	16,947	0.5	14,051
Reconciliation of effective tax rate			nancial state	
	Rate	2023 (in thousand	Rate	2022 (in thousand
	(%)	Baht)	(%)	Baht)
Profit before income tax expense	(19)	3,669,221	(10)	2,826,335
Income tax using the Thai corporation tax rate	20	733,844	20	565,267
Double allowance and deduction		(15,517		(42,365)
Profit was derived from promoted activities		(703,363)	(541,197)
Expenses not deductible for tax purposes Current year losses for which no deferred tax		2,856		2,721
asset was recognised		_		27,343
Recognition of previously unrecognised tax				27,515
losses		(1,760)	-
Under provided in prior years	•	_		1,782
Total	0.4	16,060	0.5	13,551

Notes to the financial statements

For the year ended 31 December 2023

	Consolidate	ed and Separa	te financial sta	atements
Deferred tax assets and liabilities	Asse	ts	Liabi	lities
At 31 December	2023	2022	2023	2022
		(in thousan	ed Baht)	
Total	76,170	82,244	-	-
Set off of tax	-	-		
Net deferred tax assets	76,170	82,244		

76,170	82,244		
as follows:			
Consolida			ements
	(Charged) /		
			At 31
	D - 64 - 1		December
January			December
	(in thousa	та Бапі)	
50.420	(6 250)		44,181
•	• • •	.	22,183
	, ,	<u>-</u>	9,806
			76,170
82,244	(0,074)		70,170
92 244	(6.074)	_	76,170
02,244	(0,074)		70,170
Compalid.	ted and Conor	esta financial stat	amante
Сопѕона	(Chargad)	Ate Illianciai stat / Craditad to	ements
	(Charged)		
A 4 1		-	At 31
	Drofit or loss	-	December
January			рессине
	(in inous	ana Bam)	
47 940	2 499	-	50,439
•		_	-
	` ' '	_	23,078
-		_	
		-	8,727
			82,244
74,000	(11,70)		
•			
(20)	20	_	_
94,013	$\frac{20}{(11,769)}$	<u> </u>	82,244
	At 1 January 50,439 23,078 8,727 82,244 Consolida At 1 January 47,940 2,911 24,085 13,125 5,972 94,033	At 1 January 50,439 23,078 8,727 1,079 82,244 (6,074) Consolidated and Separa (Charged) 82,244 (6,074) Consolidated and Separa (Charged) At 1 January Profit or loss (in thouse (Charged)) At 1 January Profit or loss (in thouse (Charged)) At 1 January Profit or loss (in thouse (Charged)) 47,940 2,911 24,085 (in thouse (Charged)) 13,125 5,972 2,755 94,033 (11,789)	Consolidated and Separate financial state (Charged) / Credited to Other comprehensive Income (in thousand Baht)

Notes to the financial statements
For the year ended 31 December 2023

26 Basic earnings per share

The calculations of basic earnings per share for the years ended 31 December 2023 and 2022 were based on the profit for the years attributable to ordinary shareholders of the Company and the number of ordinary shares outstanding during the years as follows:

					atements		•	rate tatements
			20	23	2022	2023		2022
				(in t	housand Baht I	thousand s	hare	25)
	Profit attributable to ording shareholders of the Comp	pany (basic)	3,65	<u> 3,161</u>	2,812,784	3,653,10	<u>51</u>	2,812,784
	Weighted average number shares outstanding (basic at 31 December		8,40	00,000	8,400,000	8,400,00)0	8,400,000
	Earnings per share (basic)	(in Baht)		0.435	0.335	0.43	35	0.335
27	Dividends	Approval	date	Paym	ent schedule	Dividend rate per share (in Baht)	(in	Amount million Baht)
	2022 Interim dividend 2022 Annual dividend 2023 Interim dividend	26 January 20 April 2 31 August	2023	11 1	bruary 2023 May 2023 tember 2023	0.09 0.03 0.12		756 252 1,008
	2022 2021 Annual dividend 2022 Interim dividend	19 April 2 26 August			May 2022 tember 2022	0.13 0.12		1,092 1,008

28 Financial instruments

(a) Carrying amounts and fair values

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy, but does not include fair value information for financial assets and financial liabilities measured at amortised cost if the carrying amount is a reasonable approximation of fair value.

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2023

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements
For the year ended 31 December 2023

At 31 December	Note	Financial instruments measured at FVTPL	Carrying amount Financial instruments measured at amortised cost	Consolidated	Consolidated financial statements Total Level 1 Level 1	rel 2	Fair value Level 3	Total
2022 Financial assets Other current financial assets				(in th	(in thousand Baht)			
Investment in debt securities Other non-current financial assets		1	185,030	185,030	ı	185,088	1	185,088
Investment in debt securities Total financial assets	1 11	1 1	486,173	486,173 671,203		439,598	ī	439,598
Financial liabilities Debentures Total financial liabilities	12 _	1 1	16,216,600	16,216,600 16,216,600	ı	16,177,195	ı	16,177,195

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements For the year ended 31 December 2023

				Separate f	Separate financial statements	ents		
		3	Carrying amount	4			Fair value	
	I	Financial instruments measured at	Financial instruments measured at					4
At 31 December	Note	FVTPL	amortised cost	Total (in t ⁾	Level 1 (in thousand Baht)	Level 2	Level 3	Total
2023								
Financial assets		· <u>-</u>						
Other current financial assets		-		,				()) 000
Investment in debt securities	∞	300,663	1	300,663		300,663	1	300,003
Other non-current financial assets				1		0		000
Investment in debt securities			487,022	487,022		450,900	ı	450,900
Total financial assets	ע נ	300,663	487,022	787,685				
Financial liabilities								
Debentures	12	1	22,218,600	22,218,600	1	22,394,524	t	22,394,524
Total financial liabilities	ין נ	1	22,218,600	22,218,600				

TPI Polene Power Public Company Limited and its Subsidiaries Notes to the financial statements
For the year ended 31 December 2023

Total 5,045 439,598 16,179,195	Level 3	5,0 5,0 439,5	ate financial state Level 1	Separate fi Total (in th 5,017 486,173 491,190 16,218,600 16,218,600	Financial instruments measured at amortised cost \$5,017\$ 486,173 491,190 16,218,600 16,218,600	Financial instruments measured at FVTPL	Note	At 31 December 2022 Financial assets Other current financial assets Investment in debt securities Other non-current financial assets Investment in debt securities Total financial assets Financial liabilities Debentures Total financial liabilities	Separate financial statements (Sarrying amount	Financial instruments	measured at measured at FVTPL amortised cost Total Level 1 Level 2 Level 3 (in thousand Raht)		- 5,017 5,017 - 5,045 -	- 486,173 486,173 - 439,598 - 491,190 - 491,190	12 - 16,218,600 16,218,600 - 16,179,195 - 16,218,600 - 16
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Notes to the financial statements

For the year ended 31 December 2023

The following tables present valuation technique of financial instruments measured at fair value level 2:

Type

Valuation technique

Marketable debt securities

Net asset value as of the reporting date.

Corporate debt securities

Thai Bond Market Association Government Bond Yield Curve as

of the reporting date.

Debenture

A valuation technique incorporating observable market data which is adjusted with counterparty credit risk (excluding own

credit risk) and other risks to reflect true economic value.

(b) Financial risk management policies

Risk management framework

The Group's board of directors has overall responsibility for the establishment and oversight of the Group's risk management framework. The board of directors has established the risk management committee, which is responsible for developing and monitoring the Group's risk management policies. The committee reports regularly to the board of directors on its activities.

The Group's risk management policies are established to identify and analyse the risks faced by the Group, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Group's activities. The Group, through its training and management standards and procedures, aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Group audit committee oversees how management monitors compliance with the Group's risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to the risks faced by the Group. The Group audit committee is assisted in its oversight role by internal audit. Internal audit undertakes both regular and ad hoc reviews of risk management controls and procedures, the results of which are reported to the audit committee.

(b.1) Credit risk

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Group's receivables from customers and investments in debt securities.

(b.1.1) Trade accounts receivables

The Group's exposure to credit risk is influenced mainly by the individual characteristics of each customer. However, management also considers the factors that may influence the credit risk of its customer base, including the default risk associated with the industry and country in which customers operate. Detail of concentration of revenue are included in note 18(d).

Notes to the financial statements

For the year ended 31 December 2023

The risk management committee has established a credit policy under which each new customer is analysed individually for creditworthiness before the Group's commercial terms and conditions are offered. The Group's review includes financial statements, industry information and in some cases bank references. Sale limits are established for each customer and reviewed quarterly. Any sales exceeding those limits require approval from the risk management committee.

The Group limits its exposure to credit risk from trade accounts receivables by establishing a maximum payment period of 90 days. Outstanding trade receivables are regularly monitored by the Group. An impairment analysis is performed by the Group at each reporting date. The provision rates of expected credit loss are based on days past due for groupings of various customer segments with similar credit risks to reflect differences between economic conditions in the past, current conditions and the Group's view of economic conditions over the expected lives of the receivables.

Information relevant to trade accounts receivables disclosed in note 6.

(b.1.2) Investment in debt securities

The Group considers that all debt investments measured at amortised cost have low credit risk. Then the credit loss allowance assessed during the year was therefore limited to 12 months expected losses or 'low credit risk'. Marketable bonds are considered to be an investment grade credit rating published by external credit rating agencies. The credit risk of other instruments are considered to be low when the risk of default is low and the issuer has a strong capacity to meet its contractual cash flow obligations.

(b.1.3) Cash and cash equivalent

The Group's exposure to credit risk arising from cash and cash equivalents is limited because the counterparties are banks and financial institutions which the Group considers to have low credit risk.

(b.2) Liquidity risk

The Group monitors its liquidity risk and maintains a level of cash and cash equivalents deemed adequate by management to finance the Group's operations and to mitigate the effects of fluctuations in cash flows.

Notes to the financial statements
For the year ended 31 December 2023

The following table shows the remaining contractual maturities of financial liabilities at the reporting date.

			ted financial sta		
		Con	tractual cash flov	vs	
			More than		
	Carrying	1 year	1 year but less than	More than	
At 31 December	amount	or less	5 years	5 years	Total
At 31 December	amount		n thousand Baht)	5 years	Total
2023		(2.	i inousana Dana)		
Non-derivative			in.		
financial liabilities					
Trade payables	335,810	333,920	332	1,558	335,810
Lease liabilities	1,735,837	127,039	454,172	2,663,687	3,244,898
Debentures	21,936,600	4,000,000	17,936,600		21,936,600
Total	24,008,247	4,460,959	18,391,104	2,665,245	25,517,308
2022					
Non-derivative					
financial liabilities	742 174	741 016	1.052	5	742 174
Trade payables	743,174	741,216	1,953	5	743,174
Lease liabilities Debentures	561,958	48,179	143,493	673,379	865,051
Total	16,216,600 17,521,732	3,000,000	13,216,600 13,362,046	673,384	16,216,600 17,824,825
Total	17,321,732	3,769,393	13,302,040	073,364	17,024,023
		Separat	te financial state	ments	
		Cor	tractual cash flov	ws	
			More than		
			1 year but		
	Carrying	1 year	less than	More than	
At 31 December	amount	or less	5 years	5 years	Total
2022		(î	n thousand Baht)		
2023					
Non-derivative					
financial liabilities Trade payables	335,810	333,920	332	1,558	335,810
Lease liabilities	1,735,837	127,039	454,172	2,663,687	3,244,898
Debentures	22,218,600	4,000,000	18,218,600		21,936,600
Total	24,290,247	4,460,959	18,673,104	2,665,245	25,517,308
2022					
Non-derivative				•	
financial liabilities					
Trade payables	743,174	741,216	1,953	5	743,174
Lease liabilities	561,958	48,179	143,493	673,379	865,051
Debentures	_16,218,600_	3,000,000_	13,218,600		16,218,600
Total	17,523,732	3,789,395	13,364,046	673,384	17,826,825

Notes to the financial statements

For the year ended 31 December 2023

(b.3) Market risk

The Group is exposed to the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk is as follows.

(b.3.1) Foreign currency risk

The Group is exposed to foreign currency risk relating to purchases of spare parts, supplies, machines and equipment.

	Consolidated		Separate	
Exposure to foreign currency	financial statements		financial statements	
At 31 December	2023	2022	2022	2021
	(in thousand Baht)			
United States Dollars			ŕ	
Cash and cash equivalents	27	-	27	-
Other payables	(1,529,762)	(484,552)	(1,529,762)	(484,552)
* -	(1,529,735)	(484,552)	(1,529,735)	(484,552)
Euro				
Cash and cash equivalents	58	7	58	7
Other payables	(11,131)	(33,370)	(11,131)	(33,370)
	(11,073)	(33,363)	(11,073)	(33,363)
Others				
Cash and cash equivalents	34	332	34	332
Other payables	(1,269)	(2,035)	(1,269)	(2,035)
	(1,235)	(1,703)	(1,235)	(1,703)
Net exposure	(1,542,043)	(519,618)	(1,542,043)	(519,618)

(b.3.2) Interest rate risk

Interest rate risk is the risk that future movements in market interest rates will affect the results of the Group's operations and its cash flows because debt securities and loan interest rates are mainly fixed. The Group is primarily exposed to interest rate risk from its borrowings (see note 12). The Group mitigates this risk by ensuring that the majority of its debt securities and borrowings are at fixed interest rates.

29 Capital management

The Board of Directors' policy is to maintain a strong capital base so as to maintain investor, creditor and market confidence and to sustain future development of the business. The Board regularly monitors the return on capital, by evaluating result from operating activities divided by total shareholders' equity, excluding non-controlling interests and also monitors the level of dividends to ordinary shareholders.

Notes to the financial statements For the year ended 31 December 2023

30 Commitments with non-related parties

	Consolidated financial statements		Separate financial statements	
	2023	2022	2023	2022
,	(in thousand Baht)			
Capital commitments Agreements for construction, machine and equipment	6,454,672	7,624,521	6,413,269	7,583,117
Other commitments				
Short-term lease commitments	400	400	400	400
Bank guarantees	402,678	818,413	402,678	818,413
Other agreements	25,401	<u>-</u>	25,401	
Total	428,479	818,813	428,479	818,813

Power Purchase Agreement

The Company entered into Power Purchase Agreements, which uses garbage as fuel and waste heat from the cement production process as a fuel supplement, in term of "Non-firm" with Electricity Generating Authority of Thailand ("EGAT") for the period of 5 years since start trading month. The contracts can be extended for a period of 5 years subject to the provision of written notice to the counterparty not less than 30 days before the contracts expired. Regarding to the agreements, the Company obtained adder from base tariff of electricity for period of 7 years since start trading date. The Company has to comply with conditions as specified in the Power Purchase Agreements. At present, the Company has agreements with Electricity Generating Authority of Thailand as follows:

Power Purchase Agreement	Contracted Capacity	Start trading date
1st agreement (7 November 2014 - 31 December 2019) 1st agreement (extended) (1 January 2020 - 31 December 2024)	18 Megawatt	16 January 2015
2 nd agreement (13 November 2013 - 31 July 2020) 2 nd agreement (extended) (1 August 2020 - 31 July 2025)	55 Megawatt	6 August 2015
3 rd agreement (17 August 2017 - 31 March 2023) 3 rd agreement (extended) (1 April 2023 - 31 March 2028)	90 Megawatt	5 April 2018

31 Litigation

On 16 December 2019, individuals in total of 222 people sued Energy Regulatory Commission (ERC) et al to the Central Administrative Court which the Company was listed as the 5th Defendant. The Plaintiffs requested that the approval of Environmental and Health Impact Assessment (EHIA) report for the project of 150 megawatts thermal power plant, the license to operate electricity generating business and the construction approval of the Company be revoked. The Plaintiffs also requested that the Court take evidence out of Court and issued an interim measure and ordering that the electricity generating system be temporarily stopped until the final decision is reached.

On 25 December 2019, the Court inquired both Parties in considering the request for interim measure and rendered its decision on 28 January 2020 denied the request for interim measure due to the lack of reason to believe that the license to operate electricity generating business of the Company is unlawful.

Subsequently, On 31 January 2020, the Court ordered to accept the complaint and request the Company to file the answers within the time limit. The lawyer submitted the answer to the Court on 1 July 2020.

Notes to the financial statements For the year ended 31 December 2023

On 7 December 2020, the Court sent the objection to the answer of the 5th Defendant (the Company) and requested the Company to submit additional answer to the Court within the prescribed period. The Company submitted the additional answer to the Court on 12 March 2021, the case is under the Court consideration.

The Company's legal consultant considered the complaint and its appendixes and hereby opines that the Company lawfully received the license to operate the electricity generating business and the construction approval from the competent authorities. The complaint of the Plaintiffs is untrue. As the case is in the preparation for answer, the Company has causes to relieve itself of any liability generated from the complaint depending on the Central Administrative Court Decision. Moreover, the Company has pressed charges against the 222 Plaintiffs to the Muak Lek police station, Saraburi, for taking the false information to charge the person in the Court. The case is under the investigation of the police.

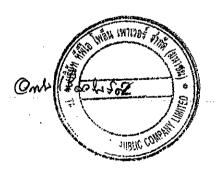
32 Other

The Company is a power company that produces electricity by turning community municipal solid waste to energy, which is clean and green energy. The Company has participated in the Thailand Voluntary Emission Reduction Program, according to Thai standards, which is a waste management project ("T-VER"), with the Thailand Greenhouse Gas Management Organization ("TGO").

At the end of year 2021, the Company registered with the TGO to apply for the reduction of greenhouse gases, which subsequently TGO has certified the reduction of greenhouse gases (carbon credit) for the Company's project of 82,056 tons of carbon dioxide equivalent, and after sale of 34,690 tons of carbon dioxide equivalent, the Company has the balance of 47,366 tons of carbon dioxide equivalent.

Subsequently, on 24 May 2022, TGO has certified the reduction of greenhouse gases (carbon credit) for the Company's project for the period from 1 May 2017 to 31 December 2020, increased by 717,931 tons of carbon dioxide equivalent. As a result, the Company has the balance of 765,297 tons of carbon dioxide equivalent.

On 28 April 2023 and 26 September 2023, TGO has certified carbon credit for the Company increased by 462,797 tons of carbon dioxide equivalents and 331,135 tons of carbon dioxide equivalents, respectively. As a result, the Company has the balance of 1,559,229 tons of carbon dioxide equivalent.



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