

# TPI Polene Power Public Company Limited

## Investor Presentation



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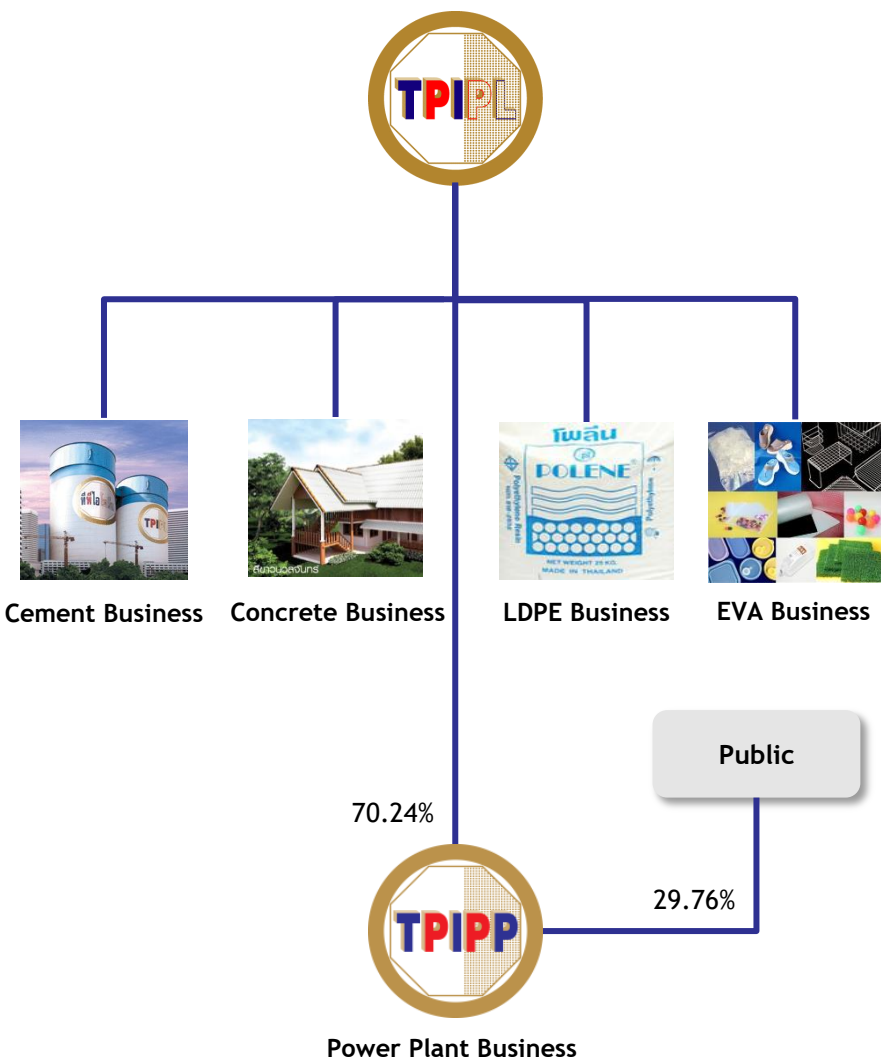


# Company & Business Overview

# TPIPP as TPIPL's Flagship for Power Business



Unit: THBmm



	TPIPP (Q3 2020)	TPIPP (9M 2020)
<b>Main Business</b>	Electricity generation from waste heat and refused derived fuel (RDF) power plants and operation in petrol and gas stations.	
<b>Total Revenue</b>	<b>3,077</b>	<b>8,602</b>
<b>Operating EBITDA *</b>	<b>1,547</b>	<b>4,197</b>
<b>Net Profit</b>	<b>1,206</b>	<b>3,345</b>
<b>Total Assets</b>	<b>42,811</b>	<b>42,811</b>
<b>Total Liabilities</b>	<b>15,044</b>	<b>15,044</b>
<b>Registered and Paid-up Capital</b>	<b>8,400</b>	<b>8,400</b>
<b>Total Equity</b>	<b>27,768</b>	<b>27,768</b>
<b>Market Cap as of 30 Sep 2020</b>	<b>34,776</b>	<b>34,776</b>

**Remark :**

1. Operating EBITDA of Q3 2020 excluding net foreign exchange loss 15 THBmm and compensation from insurance claims of 8 THBmm
2. Operating EBITDA of 9M 2020 excluding net foreign exchange loss 33 THBmm and compensation from insurance claims of 100 THBmm



# TPIPP at a Glance



TPIPP is the largest operator of waste-to-energy (“WTE”) power plants in Thailand in terms of installed power generation capacity

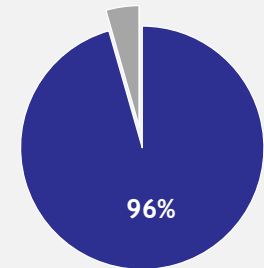
## Key Business Segments

## % of Q3 2020 Total Sales Revenue



Energy & Utilities

- Operates refuse derived fuel (“RDF”) fired & waste-heat recovery power plants with off-take arrangements with EGAT and TPIPL
  - 8 commercially operating power plants TG1-TG8- 440 MW
  - Peripheral RDF production facilities to support its RDF-fired power plant operations

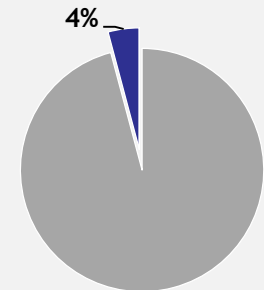


THB 2,877.70 mm



Petrol & Gas Stations

- Operates petrol stations and gas stations in Bangkok and other provinces in Thailand
  - Currently owns and operates 8 petrol stations, 1 gas station and 3 petrol and gas stations
  - Revenue derived from the sale of petrol, gas and convenience store goods



THB 133.50 mm



# Summary of TPIPP's Power Plant Operations

## TPIPP's Power Plants (Operational & Under Construction)

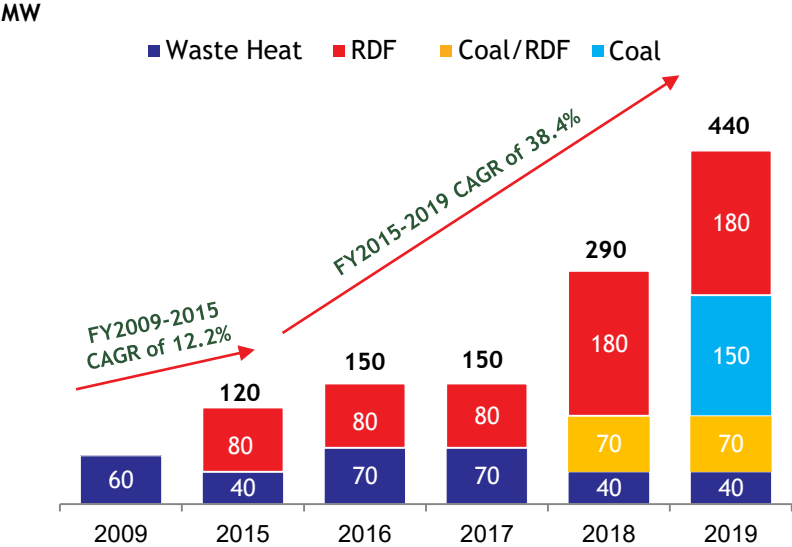
Total capacity in operation **440 MW**

Power Plant	COD	Installed Capacity	Off taker
<b>In operation</b>			
WHPP-40MW	Jun 2009	40 MW	TPIPL
RDFPP-20MW	Jan 2015	20 MW	EGAT
RDFPP-60MW	Aug 2015	60 MW	EGAT
WHPP-30MW <sup>(1)</sup>	Jan 2016/Apr 2018	30 MW	TPIPL/EGAT
RDFPP-70MW <sup>(1)</sup>	Apr 2018	70 MW	EGAT
Coal-RDF-PP-70MW	Aug 2018	70 MW <sup>(2)</sup>	TPIPL
Coal-PP-150MW	Jan 2019	150 MW	TPIPL

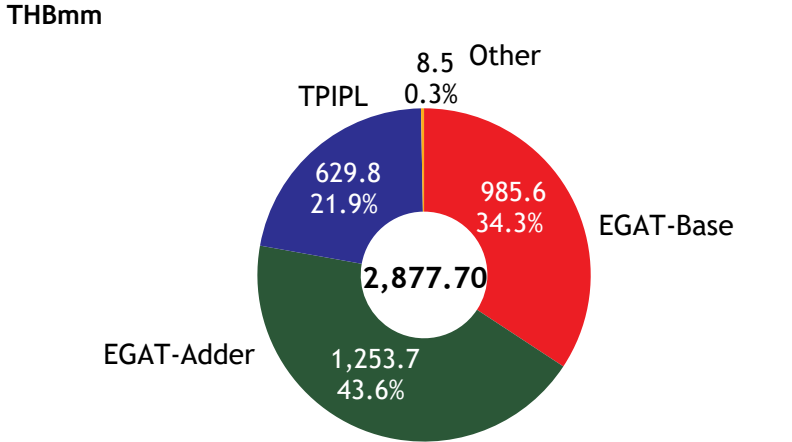
**Notes:**

- (1) After commencing commercial operations in January 2016, WHPP-30MW initially sold power to TPIPL to be used in TPIPL's cement production process until RDFPP-70MW commences commercial operations. Since RDFPP-70MW commenced commercial operations in April 2018, WHPP-30MW, together with RDFPP-70MW, operated as a 100 MW RDF-fired power plant (RDFPP-100MW) and sold power produced from such plant, using RDF and waste heat, to EGAT.
- (2) Approved capacity of 40 MW.

## TPIPP's Installed Capacity Breakdown by Fuel



## TPIPP's Q3 2020 Energy & Utilities Revenue Breakdown





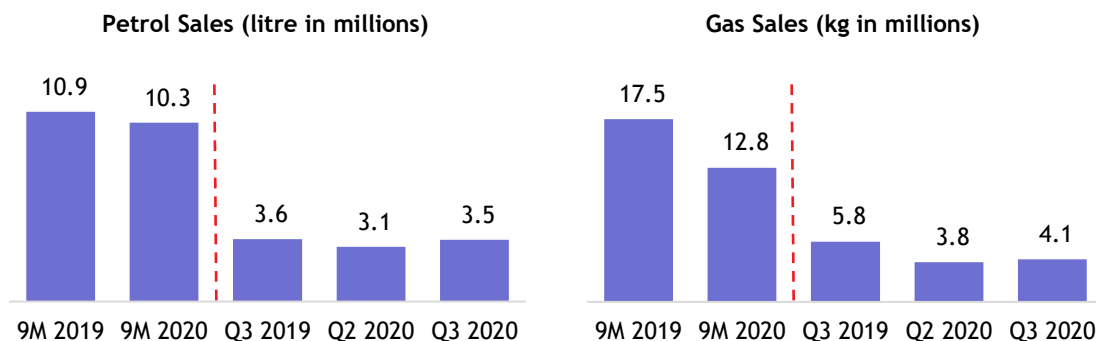
# Summary of TIIPP's Petrol & Gas Station Operations

- TIIPP primarily sells petrol and gas to retail customers under the "TIIP" brand
- The Company was granted the license to use the trademark of TIIP in accordance with a 10-year trademark licensing agreement dated March 7, 2016 between the Company and TIIP (the "TIIP Trademark Agreement") in connection with the Company's sales of certain petrol and gas products

## Breakdown of TIIPP's Petrol & Gas Stations by Type and Location

Location	Number of petrol stations	Number of gas stations	Number of petrol and gas stations	Total
Bangkok	2	-	1	3
Saraburi province	4	1	1	6
Nakornsawan province	1	-	-	1
Ubonrajthani province	-	-	1	1
Samutprakan province	1	-	-	1
<b>Total</b>	<b>8</b>	<b>1</b>	<b>3</b>	<b>12</b>

## Historical Sales Volume



## Supply of Petrol and Gas

### Procurement of Petrol

- From oil companies at market price on a spot basis

### Procurement of Petrol for Petrol Stations in the Saraburi province

- Also purchases from TIIP at cost. TIIP regularly purchases petrol at large volumes and at discounted prices in the open market

### Procurement of Gas

- Agrees to purchase a minimum amount of gas from PTT Public Company Limited every month, ranging from 700,000 kilograms to 1,200,000 kilograms per month

## Board of Investment Privileges

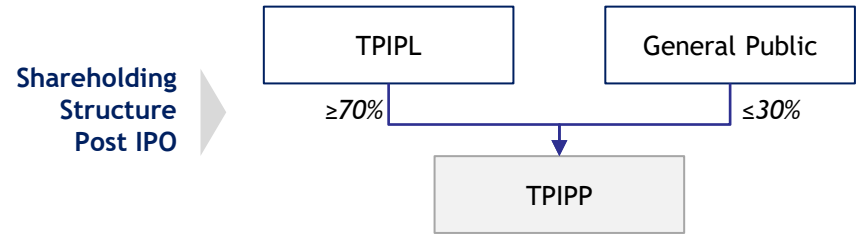
- One of the gas stations has been granted promotion certificates from BOI, which entitles it to a number of benefits including tax exemptions from certain taxes
  - Expiration of Full Income Tax Exemption:
    - July 2017
  - Expiration of 50% Income Tax Reduction:
    - July 2022

# Mutually Beneficial Support Framework with TPIPL

## Complementary Sale & Purchase Relationship with TPIPL Supports Continuing Development of Both Companies

### Backing and Continuing Support from Recognized Shareholder, TPIPL

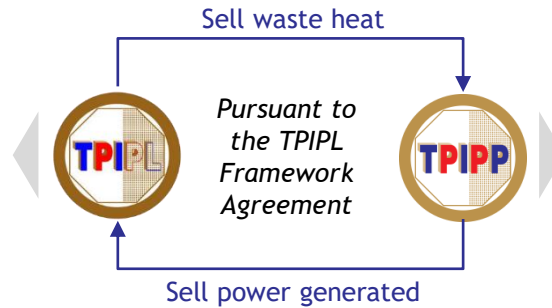
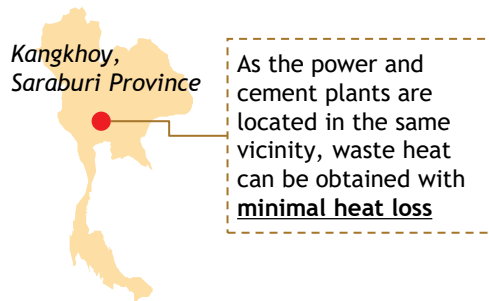
- One of the leading cement manufacturers in the country founded in 1987 and is listed on the Stock Exchange of Thailand since 1990
- Primarily engages in the business of manufacturing and selling cement & low-density polyethylene/ethylene vinyl acetate plastic resin as well as selling construction materials



### Waste Heat Supply & Power Sales Arrangements with TPIPL

#### TPIPL sells waste heat to TPIPP

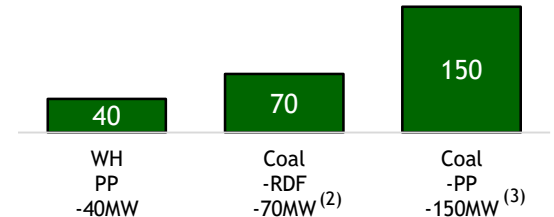
**TPIPP Utilizes Waste Heat Emitted from TPIPL's Cement Production Process**



#### TPIPP sells power to TPIPL

Pursuant to the respective PPAs<sup>(1)</sup>

**Installed Power Generation Capacity (MW) with TPIPL as Offtaker**



Notes :  
 (1) PPAs do not specify a contracted power generation capacity  
 (2) TG7 COD in August 2018. (under an approved power generation capacity of 40 MW)  
 (3) TG8 COD in January 2019.





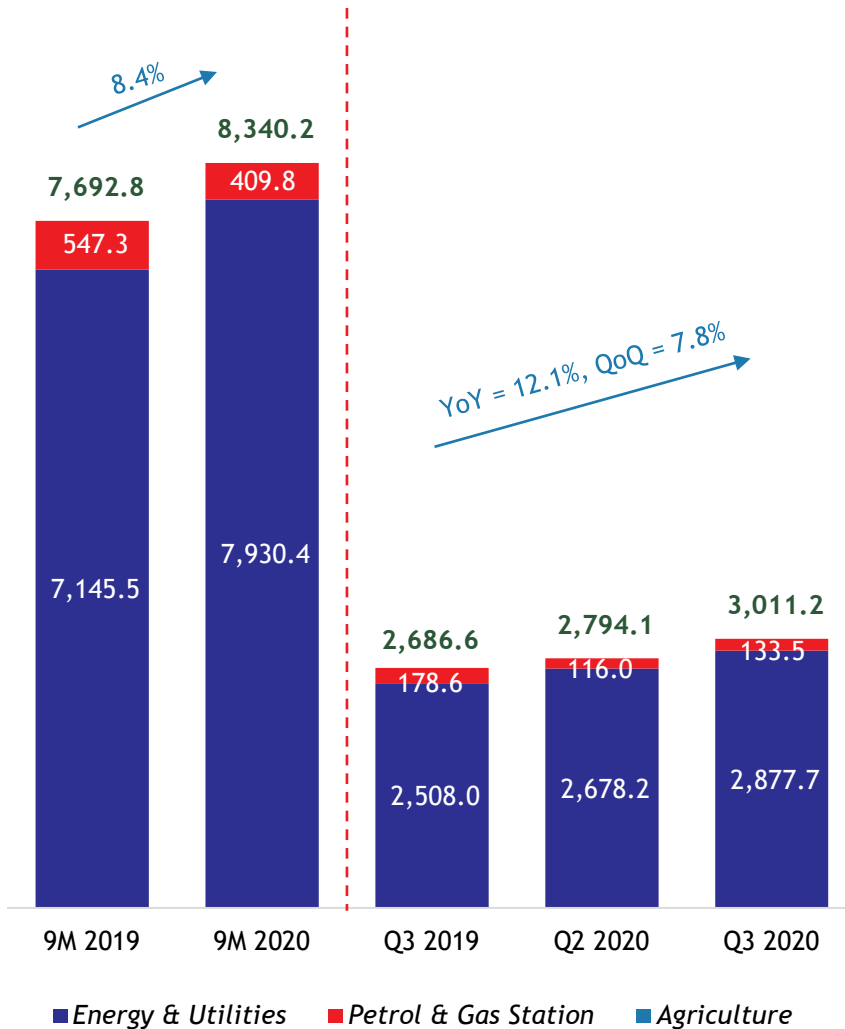
# Financial Highlights

# Revenue

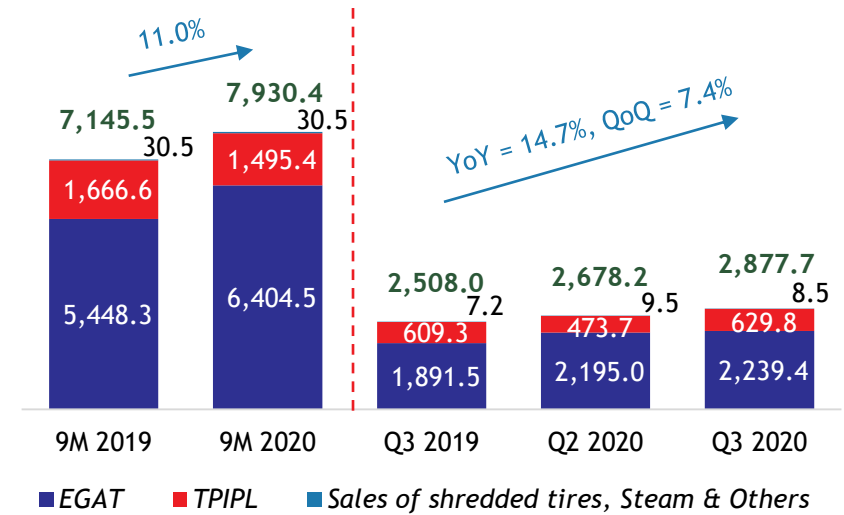
Diversified Revenue Streams Led by Growing Revenues from Energy & Utilities Division



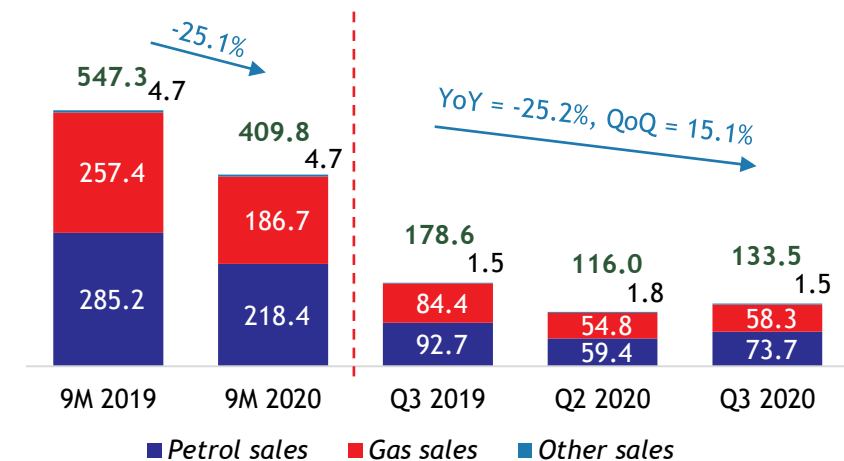
Total Revenue from Sales of Goods (THBmm)



Revenue from Energy & Utilities (THBmm)

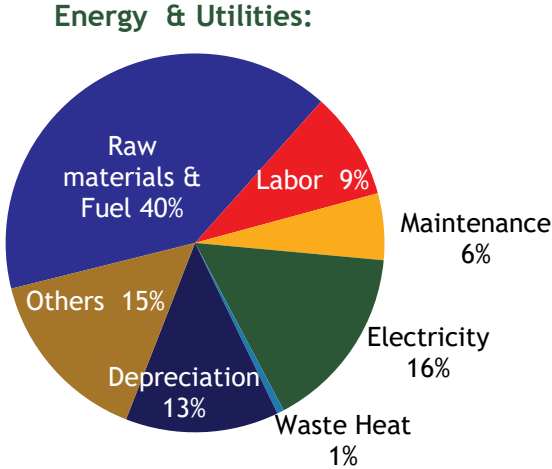


Revenue from Petrol & Gas Station (THBmm)

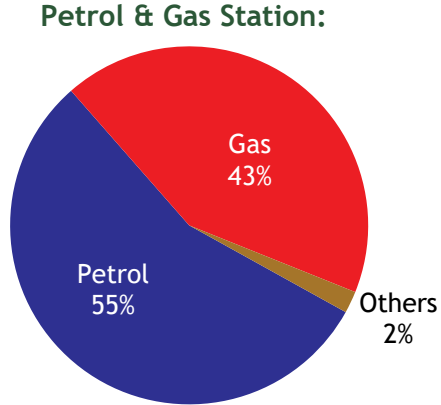


# Cost of Sales & Gross Profit

Q3 Y2020 Cost of Sales Breakdown (THBmm)

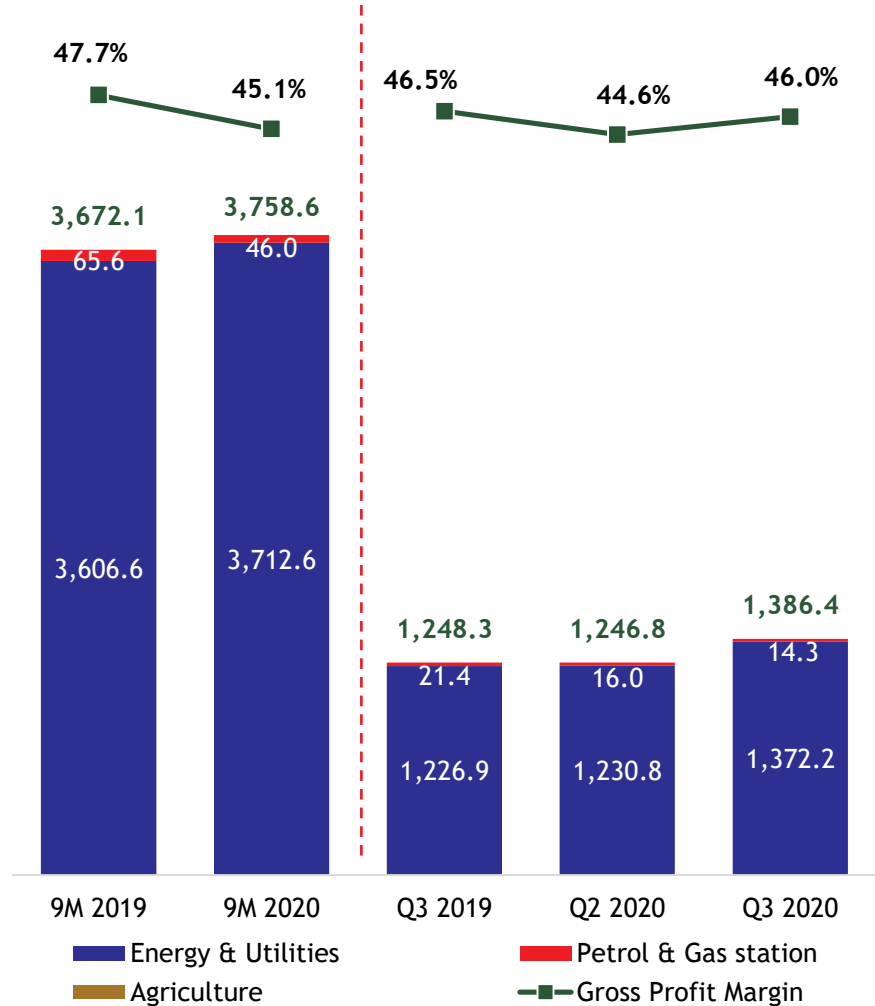


Total: THB 1,505.5 mm



Total: THB 119.2 mm

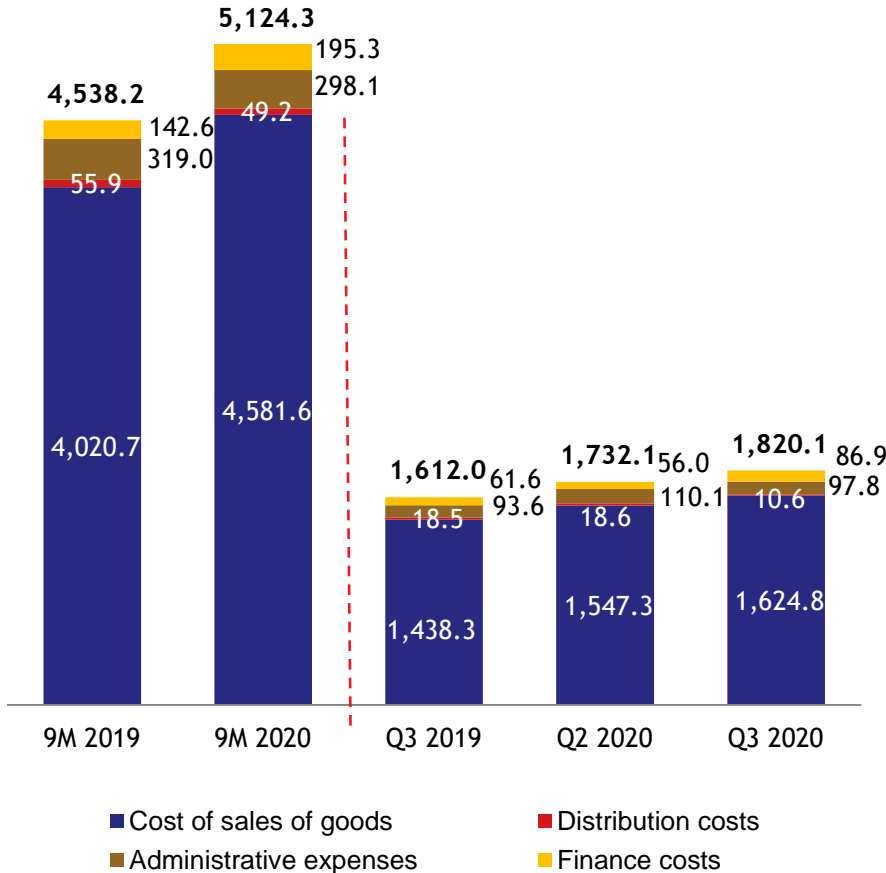
Gross Profit (THBmm) and Gross Profit Margin<sup>(1)</sup> (%)



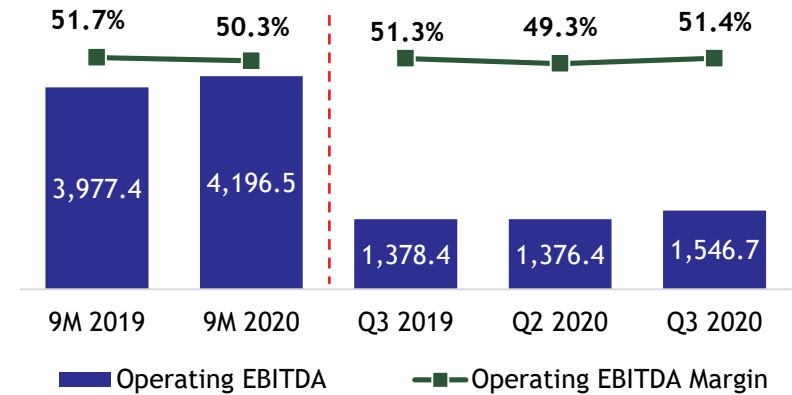
Note:  
 (1) Gross profit margin = Gross profit (loss) / Revenue from sales of goods x 100

# Cost & Expenses vs. EBITDA & NPAT

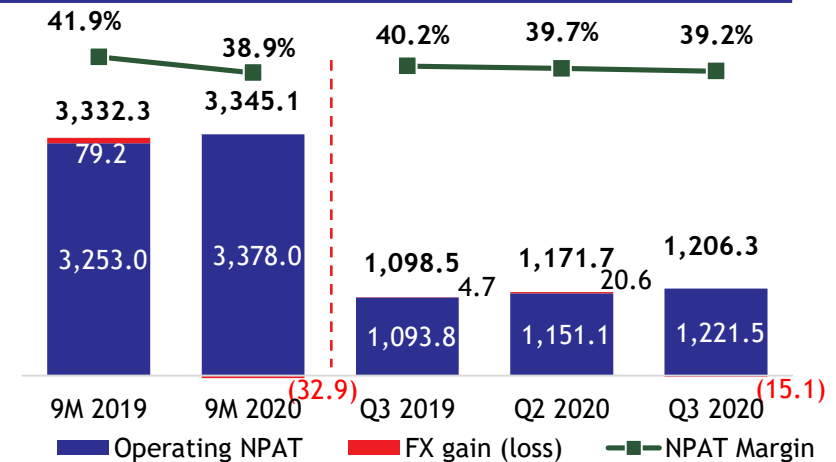
Cost & Expenses Items (THBmm)



Operating EBITDA<sup>(1)</sup> (THBmm) and Operating EBITDA margin<sup>(2)</sup> (%)



Operating NPAT (THBmm) and NPAT margin<sup>(3)</sup> (%)



Notes:

- (1) Operating EBITDA exclude net foreign exchange gain(loss) and compensation from insurance claims. The Company considers EBITDA to be an important performance measure and the Company believes that EBITDA is used by many industries and investors as one measure of cash flow from operations. EBITDA should not be considered by an investor as an alternative to actual cash flow from operations as determined in accordance with TFRS, and is not a standard measure under TFRS. The Company's calculation of EBITDA may differ from similarly titled computations of other companies.
- (2) Operating EBITDA margin = operating EBITDA / Revenue from sales of goods and services x 100
- (3) Net profit margin = Profit (loss) for the year / Total Revenues x 100

# Comparing Profit and Loss Statement - YoY and QoQ



Unit : THBmm

	2019	2020	2019	2020	2020	Compare (%)		
	9M	9M	Q3	Q2	Q3	YoY (9m)	YoY (Q)	QoQ
<b>Income</b>								
Revenue from base tariff	4,100.1	4,339.2	1,462.7	1,448.6	<b>1,615.4</b>	5.8%	10.4%	11.5%
Revenue from power adder	3,014.9	3,560.7	1,038.1	1,220.1	<b>1,253.7</b>	18.1%	20.8%	2.8%
Other Sales Revenue	577.9	440.3	185.8	125.4	<b>142.0</b>	<b>-23.8%</b>	<b>-23.6%</b>	13.2%
Other income	82.7	131.3	27.9	39.1	<b>52.3</b>	58.7%	87.5%	33.7%
<b>Operating Revenues</b>	<b>7,775.6</b>	<b>8,471.5</b>	<b>2,714.5</b>	<b>2,833.2</b>	<b>3,063.5</b>	<b>8.9%</b>	<b>12.9%</b>	<b>8.1%</b>
<b>Expenses</b>								
Cost of sales of goods	4,020.7	4,581.6	1,438.3	1,547.3	<b>1,624.8</b>	14.0%	13.0%	5.0%
Distribution & administrative expenses	374.9	347.4	112.1	128.8	<b>108.4</b>	<b>-7.3%</b>	<b>-3.3%</b>	<b>-15.8%</b>
<b>Operating expenses</b>	<b>4,395.6</b>	<b>4,929.0</b>	<b>1,550.4</b>	<b>1,676.1</b>	<b>1,733.2</b>	<b>12.1%</b>	<b>11.8%</b>	<b>3.4%</b>
<b>Operating EBIT</b>	<b>3,380.0</b>	<b>3,542.4</b>	<b>1,164.1</b>	<b>1,157.1</b>	<b>1,330.3</b>	<b>4.8%</b>	<b>14.3%</b>	<b>15.0%</b>
Plus Depreciation & Amortization	597.4	654.1	214.3	219.2	<b>216.4</b>	9.5%	1.0%	<b>-1.3%</b>
<b>Operating EBITDA</b>	<b>3,977.4</b>	<b>4,196.5</b>	<b>1,378.4</b>	<b>1,376.4</b>	<b>1,546.7</b>	<b>5.5%</b>	<b>12.2%</b>	<b>12.4%</b>
Compensation from insurance claims	43.0	99.6	1.8	88.0	<b>8.5</b>	131.3%	374.6%	<b>-90.4%</b>
Net foreign exchange gain (loss)	79.2	<b>(32.9)</b>	4.7	20.6	<b>(15.1)</b>	<b>-141.5%</b>	<b>-424.6%</b>	<b>-173.4%</b>
<b>Total EBITDA</b>	<b>4,099.7</b>	<b>4,263.3</b>	<b>1,384.8</b>	<b>1,485.0</b>	<b>1,540.0</b>	<b>4.0%</b>	<b>11.2%</b>	<b>3.7%</b>
Investment income	46.8	30.5	12.5	7.1	<b>5.1</b>	<b>-34.7%</b>	<b>-59.6%</b>	<b>-28.8%</b>
Finance costs	<b>(142.6)</b>	<b>(195.3)</b>	<b>(61.6)</b>	<b>(56.0)</b>	<b>(86.9)</b>	36.9%	41.0%	55.3%
Income tax expense	<b>(74.2)</b>	<b>(99.3)</b>	<b>(23.0)</b>	<b>(45.2)</b>	<b>(35.5)</b>	33.8%	54.4%	<b>-21.6%</b>
Depreciation & Amortization	<b>(597.4)</b>	<b>(654.1)</b>	<b>(214.3)</b>	<b>(219.2)</b>	<b>(216.4)</b>	9.5%	1.0%	<b>-1.3%</b>
<b>Net Profit (loss) for the year</b>	<b>3,332.3</b>	<b>3,345.1</b>	<b>1,098.5</b>	<b>1,171.7</b>	<b>1,206.3</b>	<b>0.4%</b>	<b>9.8%</b>	<b>3.0%</b>

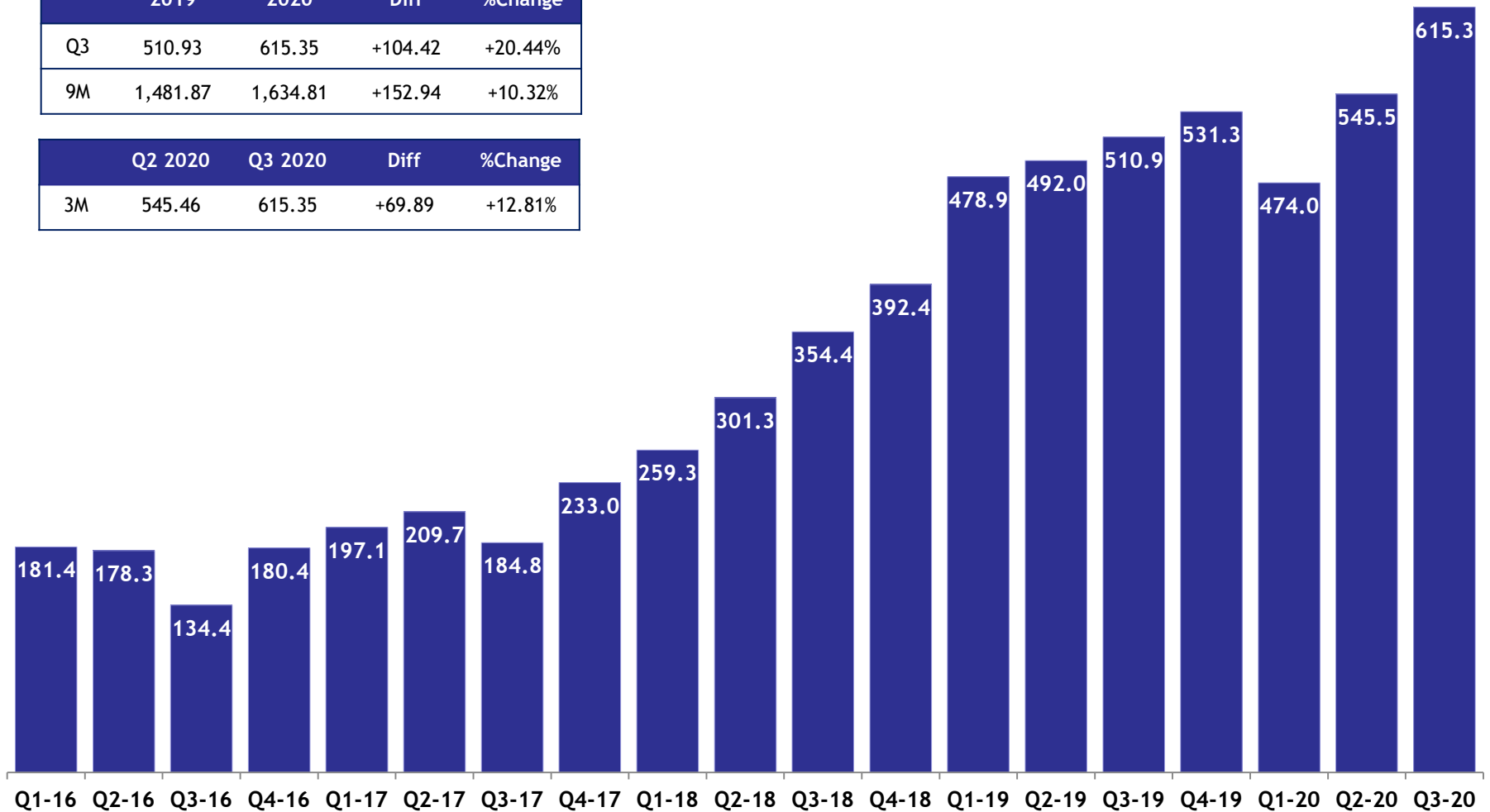




## Generated Amount of Electricity (M.KWh) and Capacity (MW)

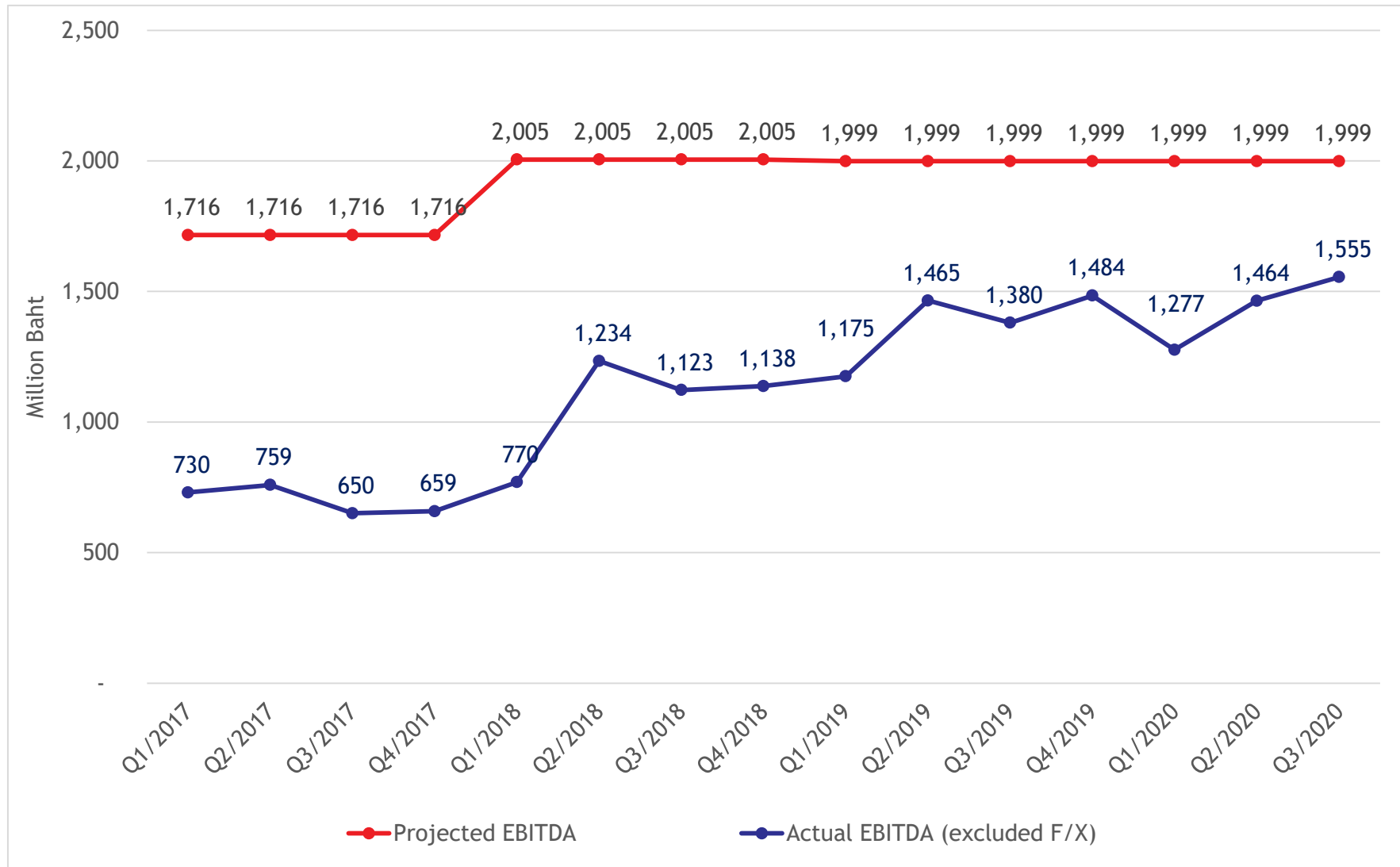
	2019	2020	Diff	%Change
Q3	510.93	615.35	+104.42	+20.44%
9M	1,481.87	1,634.81	+152.94	+10.32%

	Q2 2020	Q3 2020	Diff	%Change
3M	545.46	615.35	+69.89	+12.81%



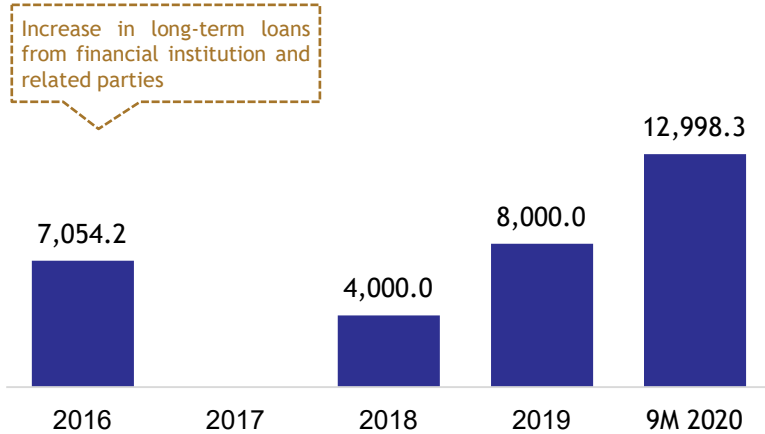


## Projected VS Actual EBITDA (excluded F/X)

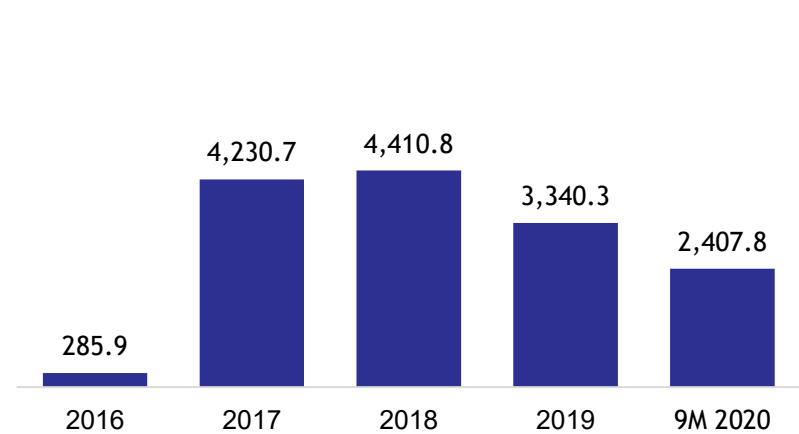


# Debt Profile and Leverage Ratios

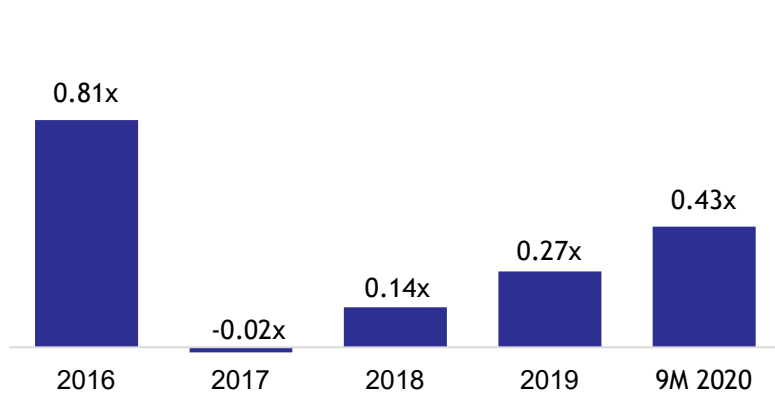
## Interest Bearing Liabilities (THBmm)



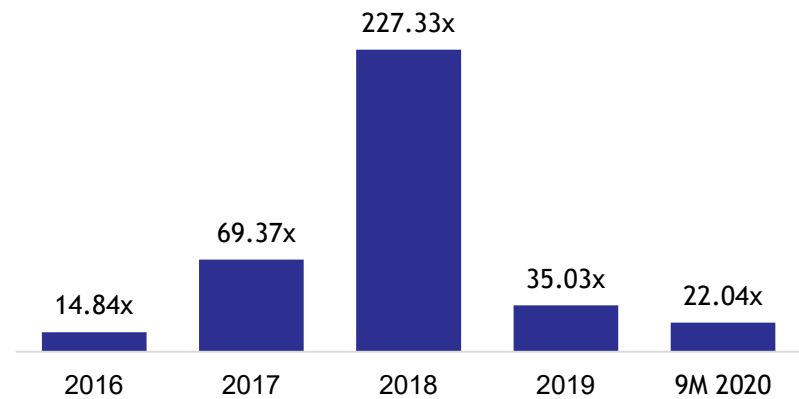
## Cash / Cash Equivalents & Other current financial assets (THBmm)



## Net Debt<sup>(1)</sup> to Equity (x)



## Interest Coverage Ratio<sup>(2)</sup> (x)



Notes:  
 (1) Net debt = Short-term loan from financial institutions + Short-term loan from related parties + Current portion of long-term loan from financial institutions + Long-term loan from financial institutions + Long-term loan from related parties + Debenture - Cash and cash equivalents  
 (2) Interest coverage ratio = Cash flows from operating activities before changes in operating assets and liabilities / Finance cost



# Key Operation Highlights



Capacity	2009		2016 & 2017		2018		2019			
Power Plants with Electricity Sales to TPIPL	60 MW		70 MW		110 MW		260 MW			
	Note (1)									
	TG1	20 MW	TG1	20 MW	TG1	20 MW	TG1	20 MW		
	TG2	20 MW	TG2	20 MW	TG2	20 MW	TG2	20 MW		
	TG3	20 MW	TG4	30 MW	TG7 <sup>(3)</sup>	70 MW <sup>(2)</sup>	TG7 <sup>(3)</sup>	70 MW <sup>(2)</sup>		
							TG8 <sup>(4)</sup>	150 MW		
Power Plants with Electricity Sales to EGAT	-		80 MW (PPA 73 MW)		180 MW (PPA 163 MW)		180 MW (PPA 163 MW)			
			<u>Capacity</u>	<u>PPA</u>	<u>Capacity</u>	<u>PPA</u>	<u>Capacity</u>	<u>PPA</u>		
		TG3	20 MW	18 MW	TG3	20 MW	18 MW	TG3	20 MW	18 MW
		TG5	60 MW	55 MW	TG5	60 MW	55 MW	TG5	60 MW	55 MW
					TG4	30 MW	90MW	TG4	30 MW	90MW
				TG6	70 MW		TG6	70 MW	90MW	
Total Power Capacity	60 MW		150 MW		290 MW		440 MW			

**Notes:**

- (1) TPIPP completed the installation of additional boilers at RDFPP-20MW and WHPP-40MW in December 2016 and January 2017, respectively  
 (2) Can be a backup for sales to EGAT during maintenance period of TG5 and TG6  
 (3) TG7 COD in Aug 2018.(under an approved power generation capacity of 40 MW)  
 (4) TG8 COD on Jan 25, 2019

WH  
 RDF/WH

Coal  
 RDF supplement





**COD and ADDER Schedule for each plant**

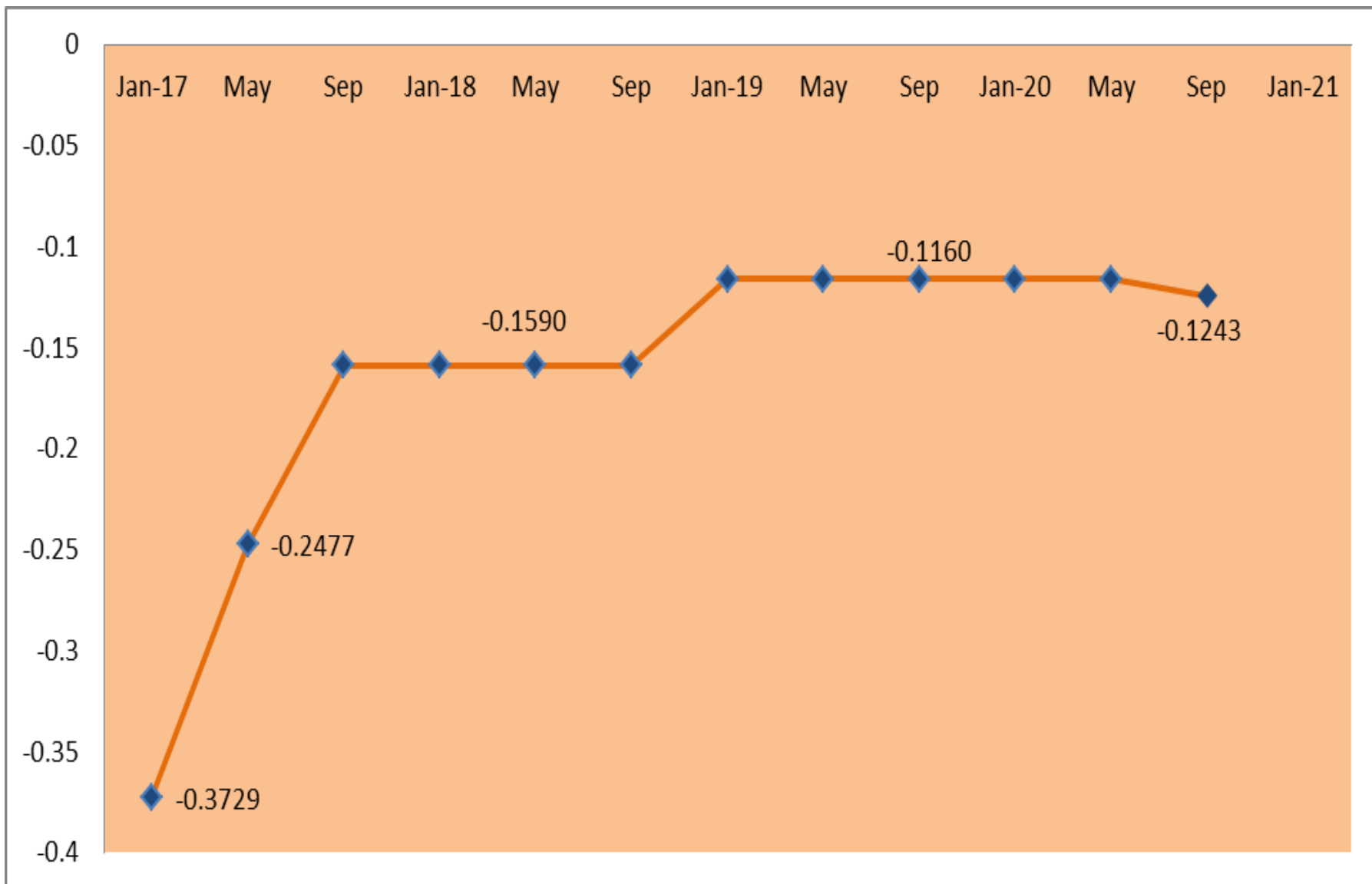
SPP	PPA	TG	COD	ADDER	Expiration of ADDER
1	18 MW	TG3	16 JAN 2015	7 Y	JAN 2022
2	55 MW	TG5	6 Aug 2015	7 Y	AUG 2022
3	90 MW	TG4+TG6	18 APR 2018	7 Y	APR 2025



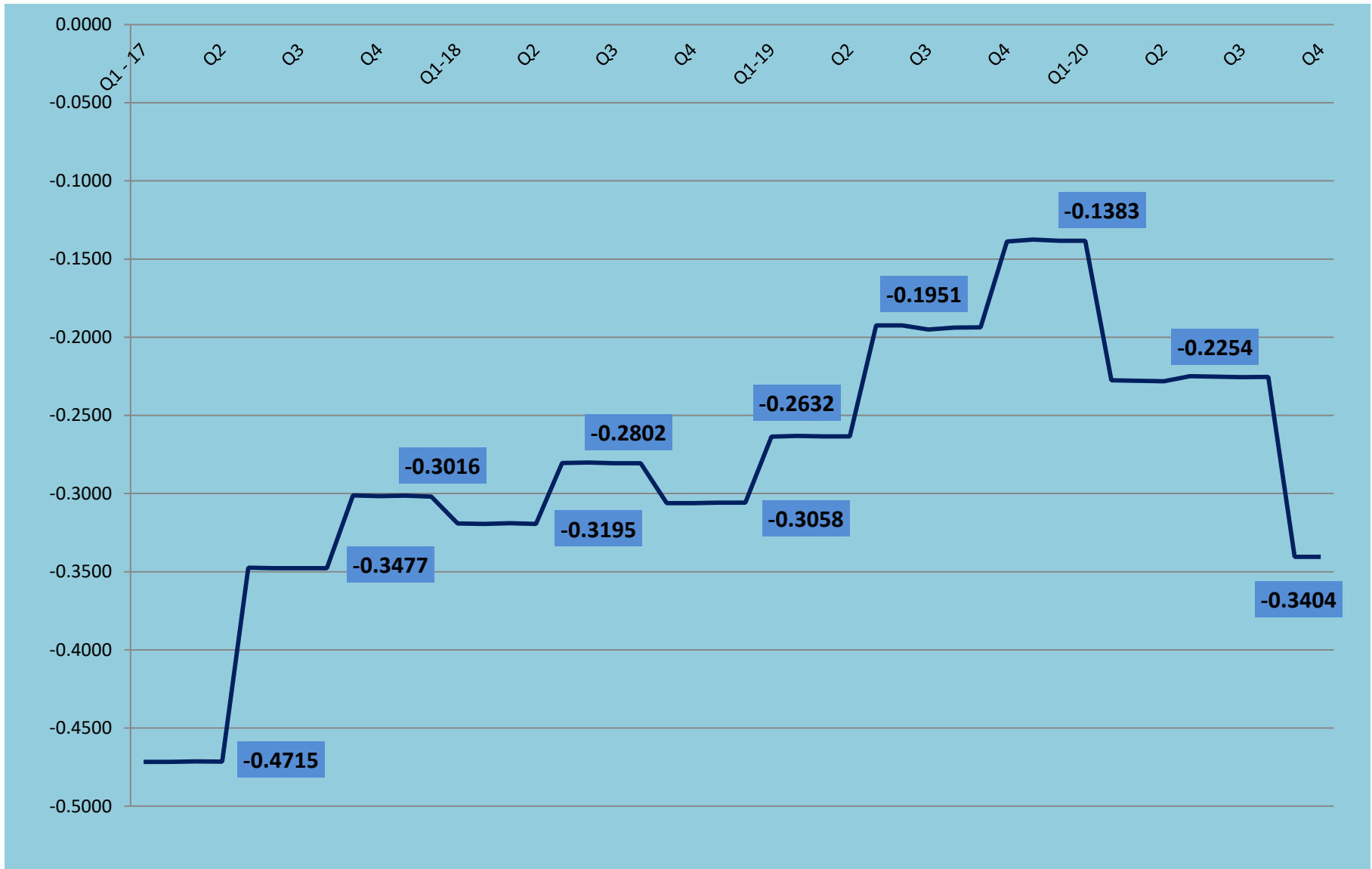
**COD and BOI Schedule for each plant**

TG	Type	Off taker	COD	TAX INCENTIVE
TG 1-2	WH	TPIPL	Jun 2009	8 Y
TG 3	RDF	EGAT	Jan 2015	8 Y
TG 4	WH	TPIPL/EGAT	Jan 2016/Apr 2018	8 Y
TG 5	RDF	EGAT	Aug 2015	8/5 Y
TG 6	RDF	EGAT	Apr 2018	8 Y
TG 7	Coal/RDF	TPIPL	Aug 2018	-
TG 8	Coal	TPIPL	Jan 25, 2019	8 Y

# Trend of FT Adjustment Sell for TPIPL

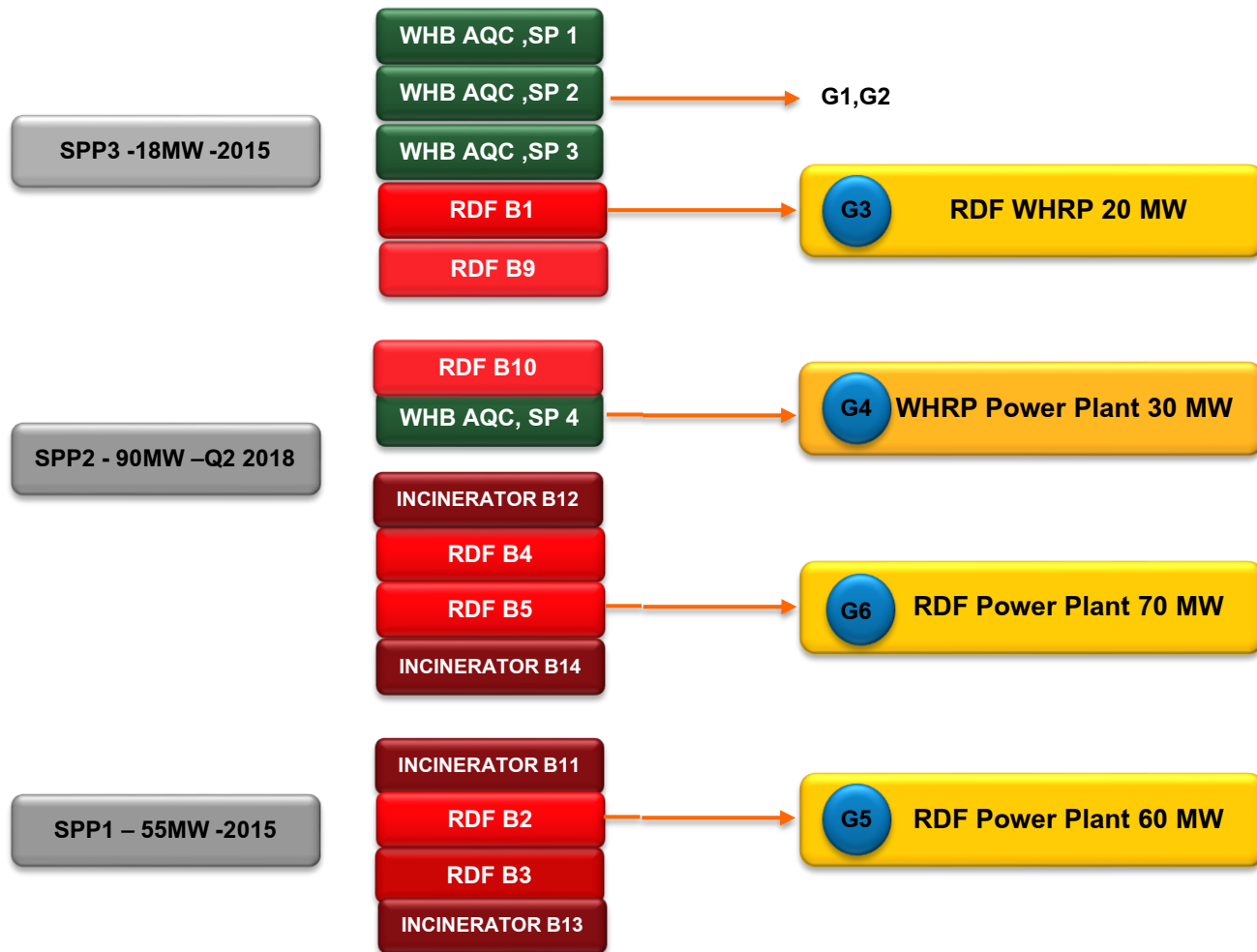


# Trend of FT Adjustment Sell for SPP





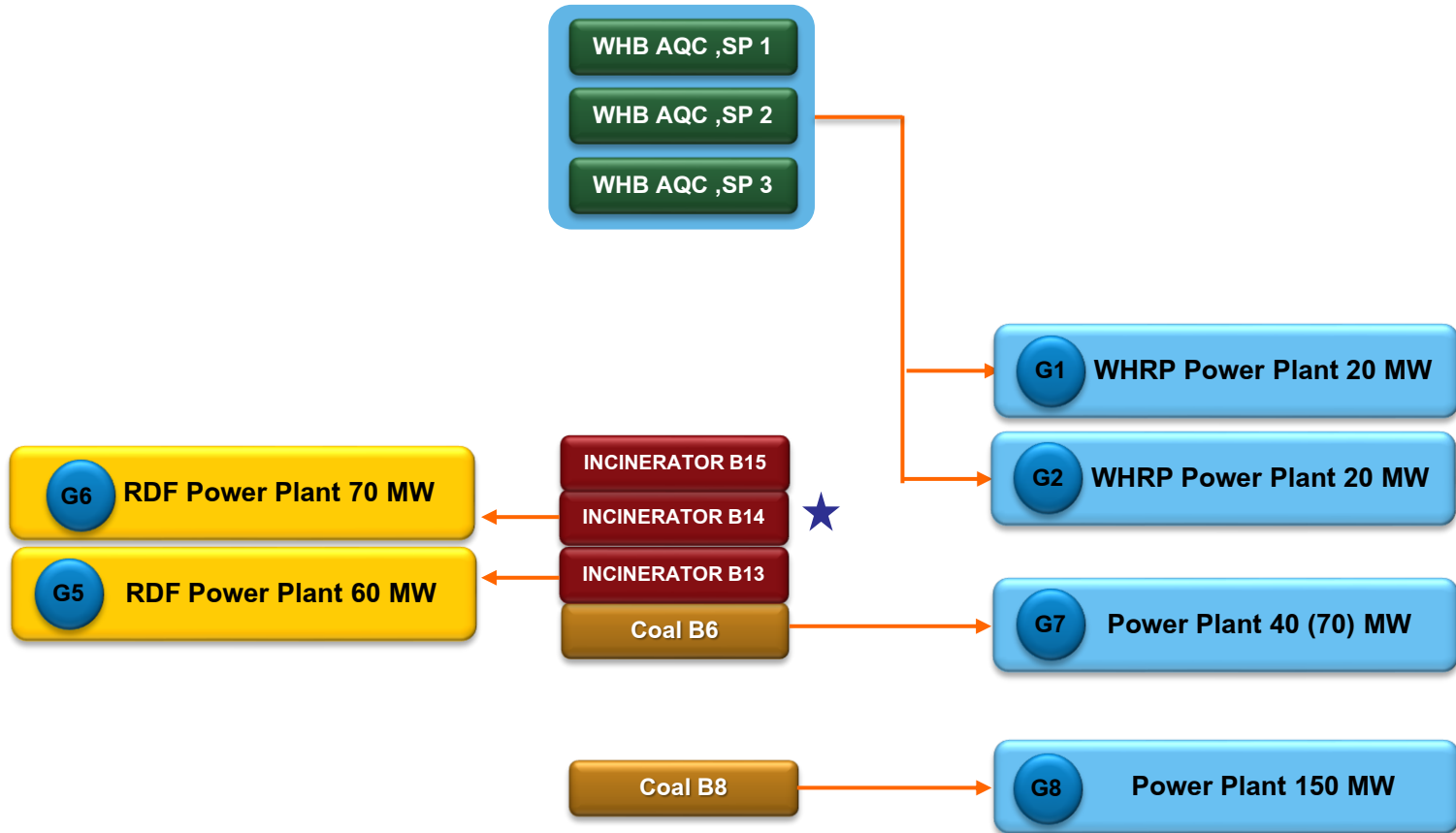
## Improvement of Power Plants Utility (with PPA with EGAT)







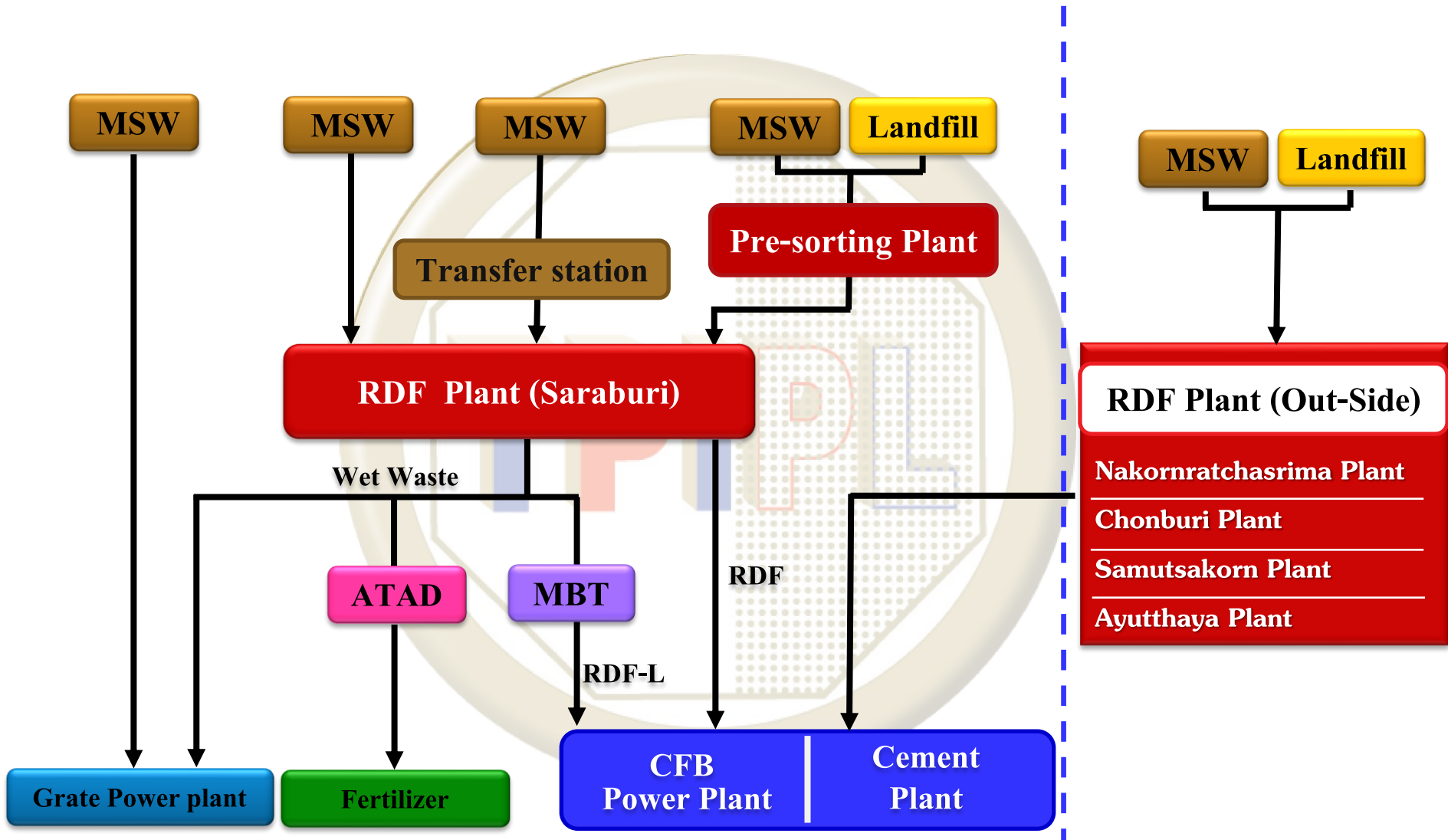
## Improvement of of Power Plants (with PPA with TPIPL)



★ Future Project



# A solid waste management center



**Nakornratchasrima plant**



**RDF -Rayong Plant**



**RDF -Ayutthaya Plant**



**RDF - Chonburi Plant**



**RDF - Samutsakorn Plant**





## RDF Production Plan 2021

	Raw Mat	RDF	Grate
MSW	2,500	300	2,200
LF	4,000	3,200	800
RDF	1,500	1,500	
Ton per day		5,000	3,000



## ■ RDF Supply for Cement Kiln Plants

- RDF requirement for coal replacement in 3 Kiln Plants is 1,200 -1,500 ton per day
- Production and Selling RDF to TPIPL is 360,000-450,000 Ton per year
- Estimate Revenue for RDF selling 350-450 Mil baht per year
- Investment of RDF plant 1,000 Mil Baht
- BOI Tax Incentive 8/5
- Project schedule with-in Year 2021



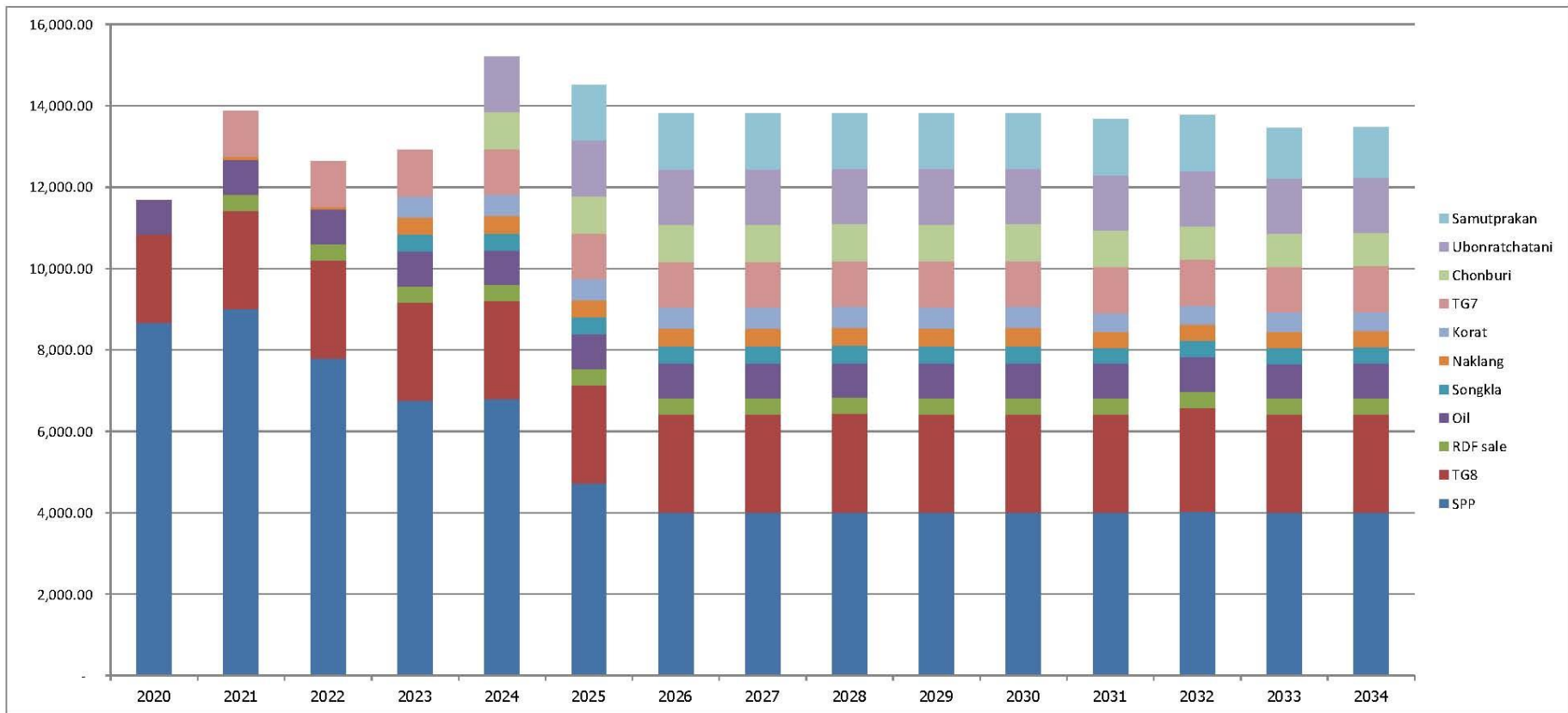


Capacity	2020	2021	2023	2025
Power Plants with Electricity Sales to TPIPL	260 MW	190 MW	190 MW	190 MW.
	<b>TG1</b> 20 MW	<b>TG1</b> 20 MW	<b>TG1</b> 20 MW	<b>TG1</b> 20 MW
	<b>TG2</b> 20 MW	<b>TG2</b> 20 MW	<b>TG2</b> 20 MW	<b>TG2</b> 20 MW
	<b>TG7</b> (3) 70 MW <sup>(2)</sup>	<b>TG8</b> (4) 150 MW	<b>TG8</b> (4) 150 MW	<b>TG8</b> (4) 150 MW
	<b>TG8</b> (4) 150 MW			
Power Plants with Electricity Sales to EGAT	180 MW (PPA 163 MW)	220 MW (PPA 201 MW)	252 MW (PPA 227 MW)	348 MW (PPA 307 MW)
	<u>Capacity</u> <u>PPA</u>	<u>Capacity</u> <u>PPA</u>	<u>Capacity</u> <u>PPA</u>	<u>Capacity</u> <u>PPA</u>
	<b>TG3</b> 20 MW    18 MW	<b>TG7</b> 40 MW    38 MW	<b>TG7</b> 40 MW    38 MW	<b>TG7</b> 40 MW    38 MW
	<b>TG5</b> 60 MW    55 MW		<b>VSPP</b> 10 MW    8 MW	<b>VSPP</b> 10 MW    8 MW
	<b>TG4</b> 30 MW    90MW		<b>VSPP</b> 12 MW    10 MW	<b>VSPP</b> 12 MW    9.9 MW
	<b>TG6</b> 70 MW		<b>VSPP</b> 10MW    8 MW	<b>VSPP</b> 10 MW    8 MW
	<b>B13 - B14 - B15</b>			<b>VSPP</b> 8x12 MW    8x10 MW
<b>Total Power Capacity</b>	440 MW	440 MW	476 MW	526 MW

■ WH                      ■ Coal  
■ RDF/WH                      ■ RDF supplement

Project	MSW (ton/day)	PPA (MW)	Plan COD	Status
■ TG7	-	40	2021	Under Approved Process
■ Songkla	500	8	2023	BIDDING Process
■ Naklang	500	8	2023	TOR Preparing
■ Korat	500	9.9	2023	TOR Announced
■ Chonburi	2x500	2x9.9	2024	FS
■ Ubonratchatani	500	9.9	2024	FS
■ Samutprakan	3x500	3x9.9	2025	FS
■ Chantaburi	500	9.9	2025	FS
■ Bang Sai	500	9.9	2025	FS
		143		

Year	Old (ล้านบาท)					New (ล้านบาท)								Grand total
	SPP	TG8	RDF sale	Oil	Total SPP+TG8	Songkla	Naklang	Korat	TG7	Chonburi	Ubonratchatani Chantaburi Bang Sai	Samutprakan	Total new	
	163 MW	150 MW			(313 MW)	7.92 MW	8 MW	9.9 MW	40 MW	2x9.9 MW	3x9.9 MW	3x9.9 MW	(125.22 MW)	
2020	8,681.09	2,156.56		850.00	11,687.65								-	11,687.65
2021	9,010.11	2,419.49	400.00	850.00	12,679.60		62.12		1,124.30				1,186.42	13,866.02
2022	7,799.32	2,404.97	400.00	850.00	11,454.29		62.12		1,124.30				1,186.42	12,640.72
2023	6,767.97	2,409.81	400.00	850.00	10,427.78	415.92	423.04	519.90	1,124.30				2,483.16	12,910.94
2024	6,791.78	2,411.97	400.00	850.00	10,453.75	415.92	423.04	519.90	1,124.30	906.84	1,360.26		4,750.26	15,204.02
2025	4,730.73	2,409.81	400.00	850.00	8,390.54	415.92	423.04	519.90	1,124.30	906.84	1,360.26	1,360.26	6,110.52	14,501.06
2026	4,012.53	2,404.97	400.00	850.00	7,667.50	420.89	438.26	519.90	1,124.30	906.84	1,360.26	1,360.26	6,130.71	13,798.20
2027	4,012.53	2,404.97	400.00	850.00	7,667.50	420.89	438.26	519.90	1,124.30	906.84	1,360.26	1,360.26	6,130.71	13,798.20
2028	4,016.91	2,416.81	400.00	850.00	7,683.72	420.89	438.26	519.90	1,124.30	906.84	1,360.26	1,360.26	6,130.71	13,814.42
2029	4,012.53	2,404.97	400.00	850.00	7,667.50	426.36	445.09	519.90	1,124.30	906.84	1,360.26	1,360.26	6,143.01	13,810.50
2030	4,012.53	2,409.81	400.00	850.00	7,672.34	426.36	445.09	519.90	1,124.30	906.84	1,360.26	1,360.26	6,143.01	13,815.34
2031	4,012.53	2,404.97	400.00	850.00	7,667.50	382.00	400.29	464.46	1,124.30	906.84	1,360.26	1,360.26	5,998.41	13,665.91
2032	4,024.82	2,562.01	400.00	850.00	7,836.83	388.02	407.81	464.46	1,124.30	817.24	1,360.26	1,360.26	5,922.35	13,759.18
2033	4,008.57	2,404.97	400.00	850.00	7,663.54	388.02	407.81	464.46	1,124.30	817.24	1,360.26	1,225.86	5,787.95	13,451.48
2034	4,008.57	2,419.49	400.00	850.00	7,678.06	388.02	407.81	464.46	1,124.30	817.24	1,360.26	1,225.86	5,787.95	13,466.00



# 1. Songkla Provincial Administrative



## Incinerator Power Plant

MSW Boiler Install Capacity 500 ton/day  
2x350 ton/day

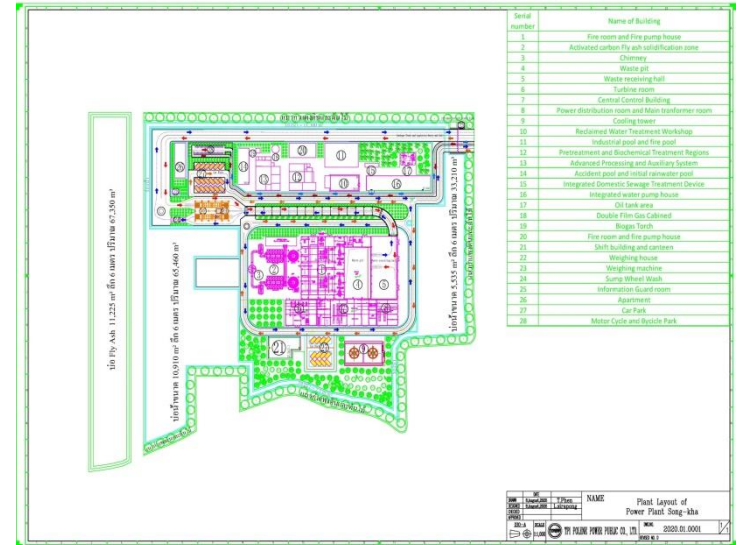
Generator Capacity 10 MW  
Net Contract capacity 8.0 MW

MSW Tipping fee 400 Baht/ton  
+10 % Every 3 year

Electricity Price 5.78 Baht/Kwh Year 1-8  
5.07 Baht/Kwh Year 9-20

Investment Cost 1,805 Mil Baht  
Revenue 400 Mil Baht / year

Status TOR Process  
COD 2023







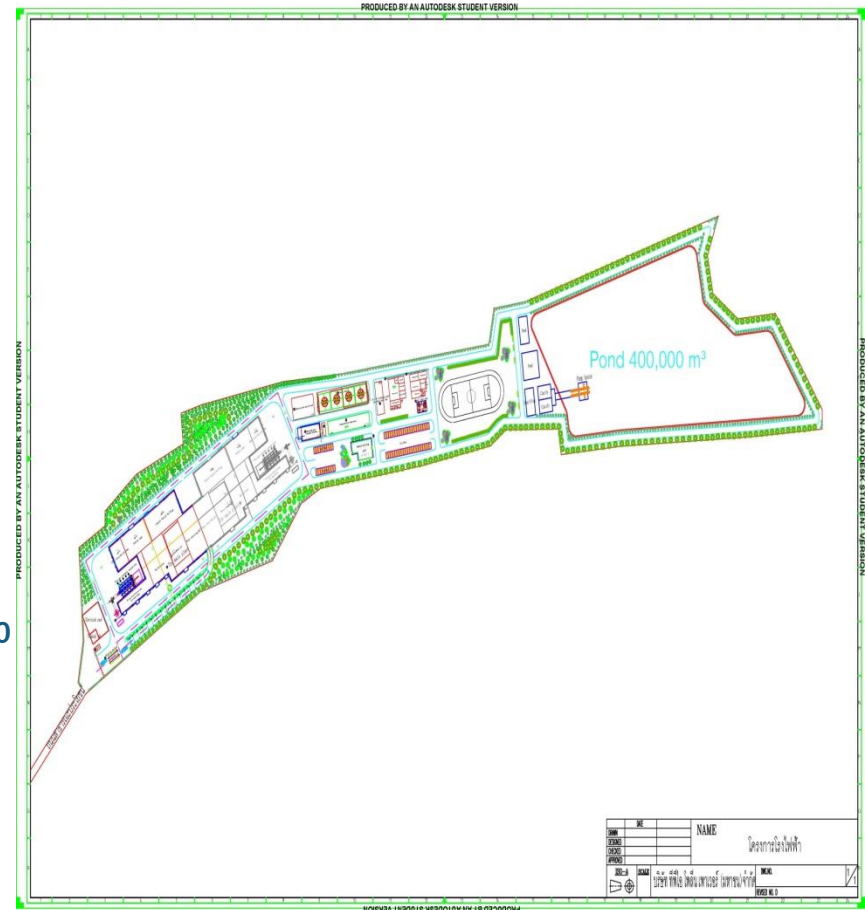


## 2. Municipality Na Klang Nakorn Ratchasrima



### Incinerator Power Plant

MSW	500	ton/day
Boiler Install Capacity	2x350	ton/day
Generator Capacity	10	MW
Net Contract capacity	8.0	MW
MSW Tipping fee	400 +10 %	Baht/ton @ Every 3 year
Electricity Price	5.78 5.07	Baht/Kwh Year 1-8 Baht/Kwh Year 9-20
Investment Cost	1,900	Mil Baht
Revenue	400	Mil Baht / year
Status	TOR Process	
COD	2023	

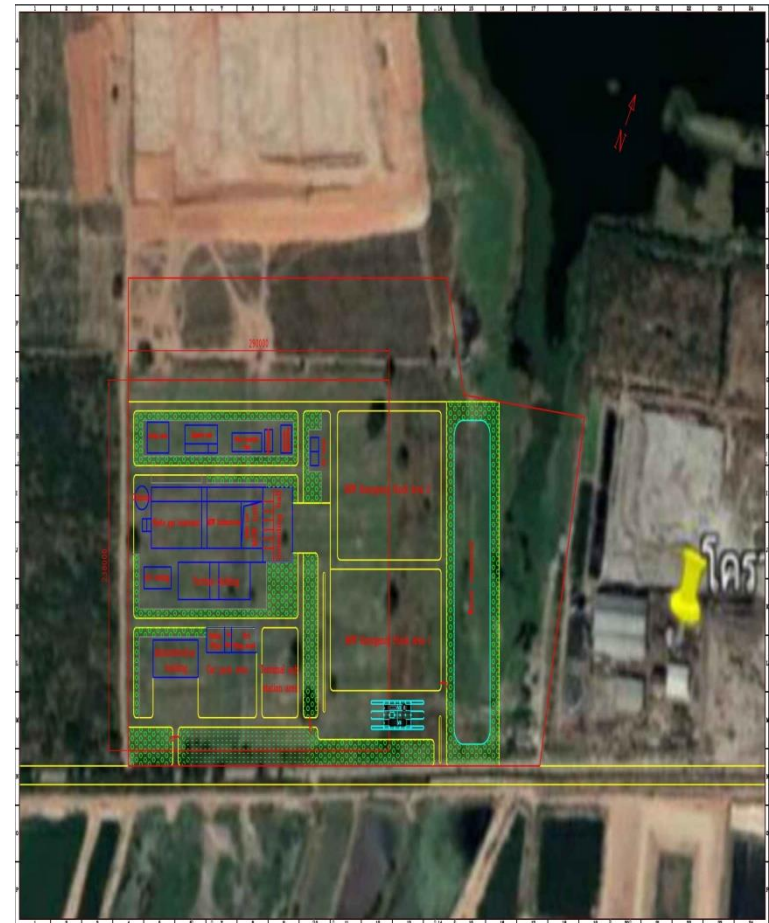


# 3. Municipality Muang Nakorn Ratchasrima








## Incinerator Power Plant

MSW	500	ton/day	
Boiler Install Capacity	2x350	ton/day	
Generator Capacity	12.5	MW	
Net Contract capacity	9.9	MW	
MSW Tipping fee	400	Baht/ton	
	+ Inflation rate		
Electricity Price	5.78	Baht/Kwh	Year 1-8
	5.07	Baht/Kwh	Year 9-20
Investment Cost	2,200	Mil Baht	
Revenue	500	Mil Baht / year	
Status	TOR Process		
COD	2023		





ประมาณการเวลาในการยื่นข้อเสนอโครงการโรงไฟฟ้า เทศบาลเมือง จังหวัดนครราชสีมา

ลำดับ	รายการ	ระยะเวลา (วัน)	2563		2564
			พ.ย.	ธ.ค.	ม.ค.
1	ประกาศร่าง TOR เพื่อวิจารณ์	3			
2	ประกาศ TOR ฉบับจริง (เริ่มเปิดขายซองข้อเสนอ)	35			
3	ยื่นซองข้อเสนอ (ประกาศผลผู้ผ่านการคัดเลือกภายในวันเดียวกัน)	1			
4	หลังประกาศผลและภายใน 7 วัน ผู้ผ่านการคัดเลือกต้องเข้ามาทำสัญญา	7			
5	หลังจากมีการลงนามสัญญา ผู้ผ่านการคัดเลือกต้องเสนอแผนงานดำเนินการพร้อมกับแบบรายละเอียด(ภายใน 90 วัน)	90			

# 4. Municipality Thap Kwang Saraburi



## RDF and MSW TG 7

3 x 80 T/H STEAM BOILER 5.5 MPa (B13,B14 and B15) PROJECT

Boiler Install Capacity B13-15	3x 750	ton/day
Generator Capacity	40(70)	MW
Net Contract capacity	38	MW
MSW Tipping fee	400 +10 %	Baht/ton Every 3 year
Electricity Price	3.66	Baht/Kwh
Investment Cost	500	Mil Baht
Revenue	1,200	Mil Baht / year
Status	Province Approved	
COD	2022	



## The development of Southern Economic Zone (SEZ)

- On October 4<sup>th</sup> 2016, the cabinet has a resolution to approve the promotion of the “Security, Prosperity, Sustainability Triangle Model City 4 Projects”
  1. Betong District, Yala Province
  2. Su ngai go lok District, Narathiwat Province
  3. Nhong Jik District, Pattani Province
  4. Chana District, Songkhla ProvinceHowever, the cabinet only approve to start the development of the first three districts to avoid all investments flocking into only Chana District.
- During 2018-2019, the Southern Border Provinces Administrative Center (SBPAC) has decided that it is the right time to start the development of the fourth district as already approve by the cabinet. The SBPAC went out to discuss the possibility with all related sectors, including the private sector. After getting all the needed information, the SBPAC let the cabinet to approve the project again.
- On May 7<sup>th</sup> 2019, the cabinet has a resolution to approve the promotion of the fourth district of the “Security, Prosperity, Sustainability Triangle Model City 4 Projects” in Chana District
- On October 31<sup>st</sup> 2019, the Southern Corridor Strategy Development Committee (SCSDC) has a resolution to let the SBPAC use section 7, 9, 10 and 18 of the Southern Border Provinces Administration Act.
- On January 21<sup>st</sup> 2020, the cabinet has a resolution to approve and acknowledge the SCSDC’s resolution on Oct 31<sup>st</sup>.
- On July 16<sup>th</sup> 2020, the SCSDC has a resolution to approve the SBPAC to contact all needed government agencies to change the planning permission of Chana District.
- On August 18<sup>th</sup> 2020, the cabinet has a resolution to approve and acknowledge the SCSDC’s resolution on July 16<sup>th</sup>.
- On September 28<sup>th</sup> 2020, the meeting of advisors to the Department of Public Works and Town & Country Planning has a resolution accept the SBPAC request to change to city planning as requested. The city planning is expected to be finished in the first quarter of 2021.

# Q & A